



KAYNE ANDERSON

» ENERGY INFRASTRUCTURE

SEMI-ANNUAL REPORT

**KAYNE ANDERSON ENERGY
INFRASTRUCTURE FUND, INC. (KYN)**

MAY 31, 2026

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CAUTIONARY NOTE REGARDING FORWARD-LOOKING STATEMENTS: This report of Kayne Anderson Energy Infrastructure Fund, Inc. (the “Company”) contains “forward-looking statements” as defined under the U.S. federal securities laws. Generally, the words “believe,” “expect,” “intend,” “estimate,” “anticipate,” “project,” “will” and similar expressions identify forward-looking statements, which generally are not historical in nature. Forward-looking statements are subject to certain risks and uncertainties that could cause actual results to materially differ from the Company’s historical experience and its present expectations or projections indicated in any forward-looking statements. These risks include, but are not limited to, changes in economic and political conditions; regulatory and legal changes; energy infrastructure company industry risk; leverage risk; valuation risk; interest rate risk; tax risk; and other risks discussed in the Company’s filings with the Securities and Exchange Commission (“SEC”). You should not place undue reliance on forward-looking statements, which speak only as of the date they are made. The Company undertakes no obligation to update or revise any forward-looking statements made herein. There is no assurance that the Company’s investment objectives will be attained.

All investments in securities involve risks, including the possible loss of principal. The value of an investment in the Company could be volatile, and you could suffer losses of some or a substantial portion of the amount invested. The Company’s concentration of investments in energy infrastructure companies subjects it to the risks of midstream, renewable infrastructure and utility entities and the energy sector, including the risks of declines in energy and commodity prices, decreases in energy demand, adverse weather conditions, natural or other disasters, changes in government regulation, and changes in tax laws. Leverage creates risks that may adversely affect returns, including the likelihood of greater volatility of net asset value and market price of common shares and fluctuations in distribution rates, which increases a stockholder’s risk of loss.

Performance data quoted in this report represent past performance and are for the stated time period only. Past performance is not a guarantee of future results. Current performance may be lower or higher than that shown based on market fluctuations from the end of the reported period.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
LETTER TO STOCKHOLDERS

June 21, 2026

Dear Fellow Stockholders,

This quarter's letter provides an update on KYN's performance and portfolio positioning, as well as our perspective on financial markets and geopolitical developments.

The biggest news during fiscal Q2 was the conflict in Iran and closure of the Strait of Hormuz, which is a vital conduit for global crude oil, refined products and liquified natural gas (LNG) trade. As a result of these events, the global energy market has endured a historic supply shock over the last three months. This supply constraint will improve as the Strait reopens, but we believe the conflict will have a longer-lasting impact on the energy market and the global economy.

The memorandum of understanding (MOU) executed by the U.S. and Iran has provided some optimism for a potential resolution to this conflict. We are not surprised by the market's reaction (crude oil prices and energy equities declined in the wake of this agreement), and Middle East supply will increase as the Strait is reopened. However, the path forward is far from certain, and we anticipate an extended timeline to normalization in the energy market and the global economy.

Importantly, recent events highlight the critical role North American energy infrastructure plays in the global energy market. In our opinion, the sector's investment case is compelling, and we remain confident in KYN's potential to generate low-to-mid teens annual returns over the next five years.⁽¹⁾

KYN's fiscal Q2 overview:

- Net Asset Return for the quarter was 0.5%;^{(2),(3)}
- Net Asset Return for the first six months of fiscal 2026 was 18.1%;^{(2),(4)} and
- Net Asset Return for the last twelve months was 22.8%.^{(2),(5)}

Distribution Increase

Last week, we declared a monthly distribution of \$0.09 per share payable in July 2026. This represents a 5.9% increase over the monthly distribution to be paid in June 2026 and a 12.5% increase over the monthly distribution paid in June 2025. Based on the Company's recent stock price, KYN's annualized distribution rate is 8.1%.⁽⁶⁾

We know how important distributions are to KYN's investors, and one of management's key goals is to pay the most attractive distribution it can responsibly pay. The distribution increases over the last twelve months are an indication of management's confidence in the long-term fundamentals supporting the energy infrastructure sector, as well as a reflection of the Company's strong multi-year performance. We believe distribution increases are an effective way to reward long-term stockholders and reinforce the value we see in KYN's portfolio investments.

Portfolio Positioning and Balance Sheet Update

As of May 31, 2026, KYN's portfolio was invested 94% in midstream, 4% in power infrastructure, and 2% in other energy investments. While our conviction in KYN's core midstream allocation is unchanged, we did reposition KYN's midstream holdings during the quarter. More specifically, we increased KYN's allocation

Note: Footnotes can be found on page 5.

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to liquids-focused businesses and decreased its allocation to natural gas-focused businesses. These actions were in response to an improved outlook for crude oil prices, domestic production levels and increased domestic exports. Recent events do not alter this view.

We also increased KYN's allocation to other energy companies early in fiscal Q2, as we believe the risk/reward is attractive for certain majors and refiners. Throughout the quarter, we took advantage of heightened market volatility by opportunistically adding exposure during dislocations and writing covered calls on certain of KYN's holdings.

We continue to manage KYN's balance sheet with a conservative stance on leverage. As of quarter end, KYN's downside cushion was in line with our target range of 55% to 60%.⁽⁷⁾ Flexibility remains a priority, as the ability to endure short-term drawdowns is critical when markets become unsettled.

Macro Backdrop

Broader equity markets delivered very strong returns during fiscal Q2, with the S&P 500 up 10.5% and the NASDAQ up 19.2%.⁽⁸⁾ Gains were concentrated in information technology, where earnings exceeded expectations and artificial intelligence (A.I.) spending continued to accelerate. The A.I. investment cycle remained one of the defining themes in financial markets during the quarter.

Interest rates and inflation were also front and center during fiscal Q2. Inflation reaccelerated, and the Federal Reserve held rates steady while adopting a more hawkish tone. The 10-year U.S. Treasury ended the quarter with a yield of 4.44%, up from 3.94% at the end of February. Higher rates pressured rate-sensitive sectors, including utilities.

	Equity Market Indices ⁽⁸⁾			Energy Indices ⁽⁸⁾			KYN ⁽²⁾
	S&P 500	DJIA	NASDAQ	AMNA ⁽⁹⁾	XLU ⁽¹⁰⁾	XLE ⁽¹¹⁾	
Fiscal Q2⁽³⁾	10.5%	4.6%	19.2%	2.0%	(6.3)%	1.3%	0.5%
Fiscal YTD⁽⁴⁾	11.3%	7.8%	15.8%	20.3%	(0.6)%	26.3%	18.1%
Last Twelve Months⁽⁵⁾	29.8%	22.7%	42.0%	23.6%	11.5%	42.5%	22.8%

Energy Infrastructure Update

After generating very strong returns in fiscal Q1, the midstream sector produced more modest returns during fiscal Q2. The AMNA was up 2.0% during the quarter and 20.3% for the first six months of fiscal 2026. Liquids-focused midstream companies generally outperformed their natural gas-focused counterparts during the quarter. However, sector performance was weak at the end of the quarter as energy equities sold off in response to increased prospects for a negotiated settlement between the U.S. and Iran. The MOU is a welcome development, but it remains to be seen whether the agreement will be durable and how quickly the situation in the Middle East can normalize.

For midstream companies, the Q1 2026 earnings season was one of the strongest we have seen in some time. Approximately two-thirds of the sector either formally raised guidance or indicated it was tracking above the midpoint of guidance. Certain companies' financial results benefited from wider-than-normal natural gas price differentials (both domestically and internationally), as well as natural gas price spikes that occurred as a result of winter storm Fern. While these events are more one-time in nature, they

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KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
LETTER TO STOCKHOLDERS

highlight these companies' ability to capture value when there are market disruptions. We expect a similar trend for the midstream sector when companies report second quarter results later this summer.

Project backlogs (i.e., growth projects) continued to increase during Q2 – a trend that has played out over the last 18 months. Midstream companies announced several new projects during the quarter, including natural gas pipeline expansions and behind-the-meter (BTM) power generation infrastructure. We believe the sector is very well positioned to benefit over the coming years from two key macro tailwinds: the power supercycle and energy security.

Utilities had a tougher quarter from a stock price performance perspective, with the XLU down 6.3%. Equities were pressured by a combination of higher interest rates and a “risk-on” market environment. The long-term outlook, however, remains constructive in our view: power loads continue to grow, and regulated utilities are increasingly well positioned to benefit from demand tied to data centers, industrial reshoring and grid investment.

Geopolitical Backdrop

The Iran conflict was the dominant force shaping energy markets over the last three months. The restriction in flows of commodities through the Strait of Hormuz resulted in a material reduction in global inventory levels. For context, cumulative supply-side losses of crude oil and refined products since the conflict began have exceeded one billion barrels. This compares to global storage levels of approximately 8 billion barrels. While a resumption in flows through the Strait will help, it will take time for volumes to ramp back up and inventory levels will need to be restored to more normalized levels.

This spring, crude oil markets experienced one of their most volatile periods over the last decade. Prompt West Texas Intermediate (WTI) crude prices traded as high as \$110 per barrel during fiscal Q2 before ending the quarter in the high \$80s. Prices are currently trading in the mid \$70 per barrel range. While spot prices get most of the attention in the financial press, the forward curve is typically more important as companies set capital budgets and determine drilling plans. Futures prices for calendar 2027 are currently trading at \$70 per barrel, an increase of approximately \$7.50 per barrel from late February levels.

Global natural gas prices are elevated, and the spread between U.S. and international prices remains wide. European (TTF) and Asian (JKM) prices ended the quarter near \$16 and \$18 per MMBtu, respectively. We expect the recovery of Middle East LNG exports to take time given the challenges of restarting facilities and repairing damaged infrastructure. This backdrop should support favorable conditions for North American LNG exports over the next several years, particularly as the timing and pace of Qatar's next wave of LNG capacity growth has become less certain.

Relief for global energy markets will likely be gradual over the second half of the year. The damage to regional energy infrastructure assets remains uncertain, and restarting production facilities will take time. Further, it is far from certain that the MOU will result in a broad-based agreement and cessation of hostilities. Against this backdrop, the U.S. remains the largest and most reliable supplier of oil and gas globally, and the call on U.S. energy exports has strengthened meaningfully. Put simply, fundamentals for the businesses in which KYN invests are strong and supported by significant structural tailwinds.

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KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
LETTER TO STOCKHOLDERS

Why Invest in KYN?

With its flexible investment mandate, permanent capital base, and expertise in providing capital solutions to public and private companies, we believe KYN is an attractive way to gain exposure to the North American energy infrastructure sector. The Company provides this exposure in an easy-to-own structure with daily liquidity, an attractive monthly distribution, and the tax simplicity of a single Form 1099.

We believe the asset class itself remains compelling. North American energy infrastructure companies own critical assets that are difficult to replicate and essential to the global economy. These businesses generally have durable cash flows, strong balance sheets and meaningful long-term growth opportunities supported by a continued need for the reliable supply of energy.

We appreciate the trust you have placed in us and are grateful for your support. We remain confident in KYN's positioning for the remainder of 2026 and beyond. We value the opportunity to connect with our fellow stockholders and encourage you to reach out with questions, comments, or feedback.

Sincerely,



James C. Baker, Jr.
Chairman of the Board
President and Chief Executive Officer

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Note: Footnotes can be found on page 5.

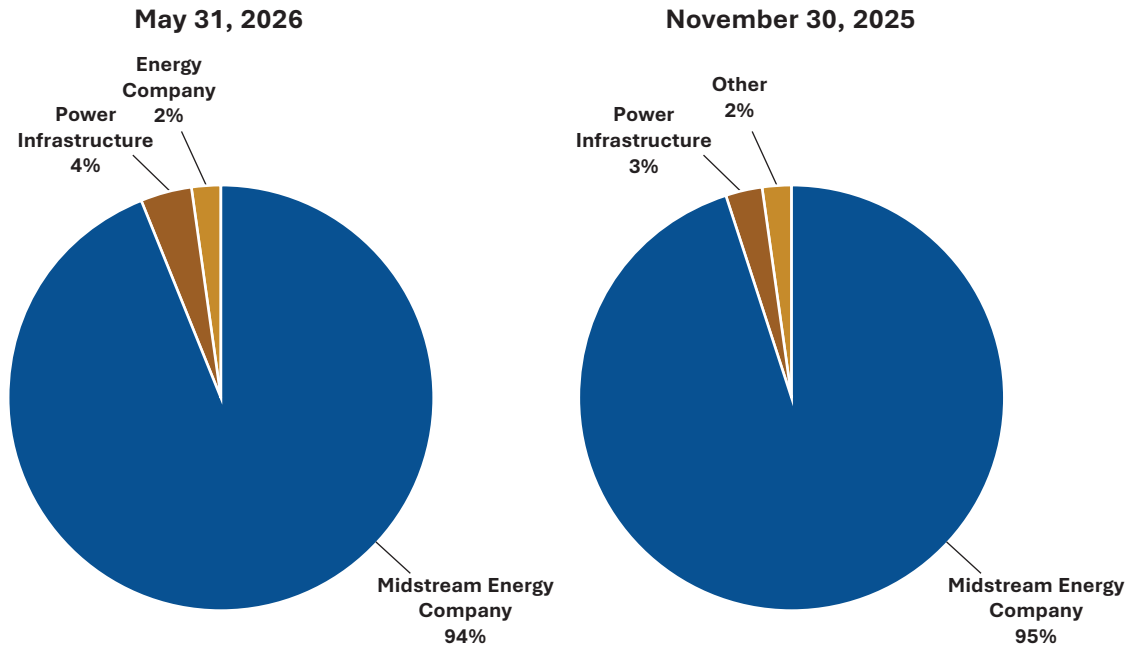
KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
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Footnotes:

- ⁽¹⁾ Actual events and conditions may differ materially from the assumptions used to establish this return estimate (“target returns”). Target returns are neither a guarantee nor a prediction or projection of future performance and there can be no assurance that the target returns will be achieved. Target returns for individual investments may be either greater or less than the target return. A broad range of risks could cause KYN to fail to meet its investment objectives and/or these target returns. The target returns set forth herein should not be viewed as an indicator of likely performance or investor returns. While subject to numerous assumptions, the primary considerations incorporated into these target returns are estimated dividend yields from portfolio holdings of 4% to 6%, estimated annual growth in dividends and cash flows of 5% to 7%, and estimated annual “excess” free cash flow of 0% to 3% for KYN’s portfolio investments. After incorporating the impacts of fees, expenses and leverage, Kayne Anderson views KYN as having the potential to generate 10% to 15% annual returns on a net basis for investors. There is no guarantee that the facts on which such assumptions are based will materialize as anticipated.
- ⁽²⁾ Net Asset Return is defined as the change in net asset value per share plus cash distributions paid during the period (assuming reinvestment through the Company’s dividend reinvestment plan).
- ⁽³⁾ Fiscal Q2 (March 1, 2026 – May 31, 2026).
- ⁽⁴⁾ Fiscal year-to-date (December 1, 2025 – May 31, 2026).
- ⁽⁵⁾ Last twelve months (June 1, 2025 – May 31, 2026).
- ⁽⁶⁾ The annualized distribution rate of 8.1% is based on KYN’s monthly distribution for July 2026 (\$0.09 per share; \$1.08 per share annualized) and its closing stock price of \$13.27 per share as of June 18, 2026. Payment of future distributions is subject to approval by KYN’s Board of Directors.
- ⁽⁷⁾ Downside cushion reflects the decrease in total asset value that could be sustained while maintaining compliance with leverage levels under the Investment Company Act of 1940, as amended, and KYN’s financial covenants.
- ⁽⁸⁾ Unless otherwise noted, all returns presented in this letter are total return calculations assuming the reinvestment of dividends.
- ⁽⁹⁾ The selected benchmark for the midstream sector is the Alerian Midstream Energy Index (AMNA).
- ⁽¹⁰⁾ The selected benchmark for the U.S. utility sector is the Utilities Select Sector SPDR Fund (XLU), which is an ETF linked to the Utilities Select Sector Index (IXU), a subset of the S&P 500.
- ⁽¹¹⁾ The selected benchmark for the broad U.S. energy sector is the Energy Select Sector SPDR Fund (XLE), which is an ETF linked to the Energy Select Sector Index (IXE), a subset of the S&P 500.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
PORTFOLIO SUMMARY
(UNAUDITED)

Portfolio of Long-Term Investments by Category



Top 10 Holdings by Issuer

Holding	Category	Percent of Long-Term Investments as of	
		May 31, 2026	November 30, 2025
1. Enterprise Products Partners L.P. . . .	Midstream Energy Company	10.0%	10.4%
2. Energy Transfer LP	Midstream Energy Company	9.8	9.5
3. The Williams Companies, Inc.	Midstream Energy Company	9.5	10.7
4. Cheniere Energy, Inc.	Midstream Energy Company	8.0	7.4
5. MPLX LP	Midstream Energy Company	7.0	9.7
6. ONEOK, Inc.	Midstream Energy Company	6.3	6.0
7. Enbridge Inc.	Midstream Energy Company	5.9	5.5
8. Kinder Morgan, Inc.	Midstream Energy Company	5.9	7.7
9. TC Energy Corporation	Midstream Energy Company	5.4	6.8
10. Targa Resources Corp.	Midstream Energy Company	5.2	3.8

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
MANAGEMENT DISCUSSION
(UNAUDITED)

Company Overview

Kayne Anderson Energy Infrastructure Fund, Inc. (the “Company” or “KYN”) is a non-diversified, closed-end fund that commenced operations in September 2004. Our investment objective is to provide a high after-tax total return with an emphasis on making cash distributions to stockholders. We intend to achieve our investment objective by investing at least 80% of our total assets in the securities of Energy Infrastructure Companies. Please refer to the Glossary of Key Terms for the meaning of capitalized terms not otherwise defined herein.

As of May 31, 2026, we had total assets of \$3.8 billion, net assets applicable to our common stockholders of \$2.7 billion (net asset value of \$15.70 per share) and 169.1 million shares of common stock outstanding.

Recent Events

On May 12, 2026, we announced the appointment of Michael J. Hennigan as an independent director of KYN.

Mr. Hennigan is a highly accomplished energy executive, with several decades of leadership experience in the refining and midstream sectors. Mr. Hennigan most recently served as Executive Chairman of Marathon Petroleum Corporation (NYSE: MPC) and MPLX LP (NYSE: MPLX) until his retirement in December 2025, having previously served as Chief Executive Officer of MPC and Chairman, President and Chief Executive Officer of MPLX. Mr. Hennigan joined MPLX in 2017 and has held senior leadership roles spanning refining, logistics and midstream operations. Prior to joining MPLX, Mr. Hennigan was President of Crude, NGL and Refined Products of the general partner of Energy Transfer Partners, L.P. Mr. Hennigan began his career at Sunoco, Inc., where he spent more than three decades in roles of increasing responsibility, ultimately serving as President and Chief Executive Officer of Sunoco Logistics. Mr. Hennigan currently serves on the boards of The Cigna Group (NYSE: CI) and Nutrien Ltd. (NYSE: NTR). He holds a Bachelor of Science degree in chemical engineering from Drexel University in Philadelphia.

Results of Operations — For the Three Months Ended May 31, 2026

Investment Income. Investment income totaled \$25.6 million for the quarter. We received \$44.2 million of dividends and distributions. We estimated that \$18.6 million of the dividends and distributions received were return of capital distributions and/or distributions in excess of cost basis. Interest income was less than \$0.1 million.

Operating Expenses. Operating expenses totaled \$21.4 million, including \$12.3 million of investment management fees (net of fee waivers), \$6.5 million of interest expense, \$1.6 million of preferred stock distributions and \$1.0 million of other operating expenses.

Net Investment Income. Our net investment income was \$4.0 million and included a current income tax expense of \$0.4 million and a deferred tax benefit of \$0.2 million.

Net Realized Gains. We had net realized gains of \$66.2 million, consisting of realized gains from long term investments of \$82.4 million, \$1.1 million of realized gains from options activity, a current tax expense of \$13.8 million and a deferred tax expense of \$3.5 million.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
MANAGEMENT DISCUSSION
(UNAUDITED)

Net Change in Unrealized Gains. We had a net decrease in our unrealized gains of \$60.0 million. The net change consisted of a \$77.8 million decrease in unrealized gains on investments, \$1.1 million of unrealized gains from option activity and a deferred tax benefit of \$16.7 million.

Net Increase in Net Assets Resulting from Operations. As a result of the above, we had a net increase in net assets resulting from operations of \$10.2 million.

Distributions to Common Stockholders

The Company pays distributions on a monthly basis. During the three months ended May 31, 2026, the Company paid a monthly distribution of \$0.085 per common share on each of the following dates: March 31, 2026, April 30, 2026 and May 29, 2026. Payment of future distributions is subject to the approval of the Company's Board of Directors, as well as meeting the covenants on the Company's debt agreements and the terms of its preferred stock.

The Board of Directors considers several items in setting our distributions to common stockholders including net distributable income (as defined below), realized and unrealized gains and expected returns for portfolio investments.

Net distributable income ("NDI") is the amount of income received by us from our portfolio investments less operating expenses, subject to certain adjustments as described below. NDI is not a financial measure under the accounting principles generally accepted in the United States of America ("GAAP"). Refer to the Reconciliation of NDI to GAAP section for a reconciliation of this measure to our results reported under GAAP.

For the purposes of calculating NDI, income from portfolio investments includes (a) cash dividends and distributions, (b) paid-in-kind dividends received (*i.e.*, stock dividends), (c) interest income from debt securities and (d) net premiums received from the sale of covered calls.

For the purposes of calculating NDI, operating expenses include (a) investment management fees paid to our investment adviser, (b) other expenses (mostly comprised of fees paid to other service providers), (c) interest expense and preferred stock distributions and (d) current and deferred income tax expense/benefit on net investment income/loss.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
MANAGEMENT DISCUSSION
(UNAUDITED)

Net Distributable Income (NDI)
(amounts in millions, except for per share amounts)

	Three Months Ended May 31, 2026
Distributions and Other Income from Investments	
Dividends and Distributions	\$ 44.2
Net Premiums Received from Call Options Written	2.6
Total Distributions and Other Income from Investments	\$ 46.8
Expenses	
Net Investment Management Fee	(12.3)
Other Expenses	(1.0)
Interest Expense	(6.5)
Preferred Stock Distributions	(1.6)
Income Tax Expense, net.	(0.2)
Net Distributable Income (NDI)	\$ 25.2
Weighted Shares Outstanding	169.1
NDI per Weighted Share Outstanding	\$ 0.149

Reconciliation of NDI to GAAP

The difference between distributions and other income from investments in the NDI calculation and total investment income as reported in our Statement of Operations is reconciled as follows:

- A significant portion of the cash distributions received from our investments is characterized as return of capital. For GAAP purposes, return of capital distributions are excluded from investment income, whereas the NDI calculation includes the return of capital portion of such distributions.
- GAAP recognizes distributions received from our investments that exceed the cost basis of our securities to be realized gains and are therefore excluded from investment income, whereas the NDI calculation includes these distributions.
- We may sell covered call option contracts to generate income or to reduce our ownership of certain securities that we hold. In some cases, we are able to repurchase these call option contracts at a price less than the call premium that we received, thereby generating a profit. The premium we receive from selling call options, less (i) the premium that we pay to repurchase such call option contracts and (ii) the amount by which the market price of an underlying security is above the strike price at the time a new call option is written (if any), is included in NDI. For GAAP purposes, premiums received from call option contracts sold are not included in investment income. See Note 2 — Significant Accounting Policies for the GAAP treatment of option contracts.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
MANAGEMENT DISCUSSION
(UNAUDITED)

Liquidity and Capital Resources

As of May 31, 2026, we had total leverage outstanding of \$670 million, which was comprised of \$116 million of borrowings outstanding under our unsecured revolving credit facility (the “Credit Facility”), \$400 million of senior unsecured notes (“Notes”) and \$154 million of mandatory redeemable preferred stock (“MRP Shares”).

As of May 31, 2026, total leverage represented approximately 18% of total assets. Under normal market conditions, our policy is to utilize leverage in an amount that represents approximately 20% to 25% of total assets. Currently, we intend to operate with leverage below the lower end of this range, maintaining total leverage in a range of approximately 17.5% to 20% of total assets.

As of May 31, 2026, we had \$2 million of short term investments in money market funds. As of July 17, 2026, we had \$135 million of borrowings outstanding under our Credit Facility and we had \$2 million of short term investments in money market funds.

Our Credit Facility has a total commitment of \$175 million and matures on February 18, 2027. Borrowings under the Credit Facility bear interest at SOFR plus a spread ranging from 1.30% to 2.15%, depending on the Company’s asset coverage ratios. Based on current asset coverage, the applicable spread is 1.30%. We pay a fee of 0.20% per annum on any unused amounts of the Credit Facility.

As of May 31, 2026, we had \$400 million of Notes outstanding that mature between 2028 and 2036 and we had \$154 million of MRP Shares outstanding that are subject to mandatory redemption between 2026 and 2032. On July 16, 2026, we reached a conditional agreement with institutional investors for the private placement of \$50 million of Notes and \$15 million of MRP Shares. The private placement is expected to close on or about July 30, 2026. The Notes are expected to fund at closing, and the MRP Shares are expected to fund on a delayed basis on October 30, 2026. We expect to use the net proceeds from the private placement to refinance existing leverage and for general corporate purposes.

As of May 31, 2026, our asset coverage ratios under the Investment Company Act of 1940, as amended (“1940 Act”), were 644% for debt and 497% for total leverage (debt plus preferred stock). We target asset coverage ratios that give us the ability to withstand declines in the market value of the securities we hold before breaching the financial covenants in our leverage (we refer to this as our “downside cushion”). At this time, we target asset coverage ratios that provide approximately 55% to 60% of downside cushion relative to our financial covenants. Our leverage targets are dependent on market conditions as well as certain other factors and may vary from time to time.

As of May 31, 2026, our total leverage consisted of 83% of fixed rate obligations and 17% of floating rate obligations. At such date, the weighted average interest/dividend rate on our total leverage was 4.80%.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
SCHEDULE OF INVESTMENTS
MAY 31, 2026
(amounts in 000's, except number of option contracts)
(UNAUDITED)

Description	No. of Shares/Units	Value
Long-Term Investments — 141.0%		
Equity Investments⁽¹⁾ — 141.0%		
Midstream Energy Company⁽²⁾ — 132.8%		
AltaGas Ltd. ⁽³⁾	781	\$ 30,395
Antero Midstream Corporation	1,590	33,320
Archrock, Inc.	713	23,871
Cheniere Energy, Inc. ⁽⁴⁾	1,338	300,922
DT Midstream, Inc.	493	69,027
Enbridge Inc. ⁽³⁾	4,045	221,431
Energy Transfer LP	19,069	365,546
Enterprise Products Partners L.P.	10,176	374,389
Excelerate Energy, Inc.	504	16,590
Global Partners LP	171	8,090
Hess Midstream LP	496	18,616
Ironwood Midstream Energy Partners III LLC — Series A Units ⁽⁵⁾⁽⁶⁾⁽⁷⁾⁽⁸⁾	5	430
Ironwood Midstream Energy Partners III LLC — Series B Units ⁽⁵⁾⁽⁶⁾⁽⁷⁾⁽⁸⁾	216	18,997
Keyera Corp. ⁽³⁾	487	20,191
Kinder Morgan, Inc.	7,072	219,789
Kodiak Gas Services, Inc.	699	46,756
MPLX LP	4,827	263,791
ONEOK, Inc.	2,829	237,437
Pembina Pipeline Corporation ⁽³⁾	1,673	77,864
Plains All American Pipeline, L.P.	5,500	123,362
Plains All American Pipeline, L.P.— Series B Preferred Units ⁽⁹⁾	5,000	5,007
Rockpoint Gas Storage Inc. ⁽³⁾	866	18,501
Sentinel Midstream Highline JV Holdings LLC ⁽⁵⁾⁽⁶⁾⁽¹⁰⁾⁽¹¹⁾	1,500	55,500
Sunoco LP	49	3,200
SunocoCorp LLC	645	42,120
Targa Resources Corp.	770	196,370
TC Energy Corporation ⁽³⁾	3,053	203,373
The Williams Companies, Inc.	4,974	355,077
USA Compression Partners, LP	193	5,308
Venture Global, Inc.	2,571	30,960
Western Midstream Partners, LP	3,248	139,255
		<u>3,525,485</u>
Power Infrastructure Company⁽²⁾ — 4.9%		
CenterPoint Energy, Inc.	852	36,004
Entergy Corporation	334	36,407
Sempra Energy	570	50,800
Southwest Gas Holdings, Inc.	92	7,891
		<u>131,102</u>

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
SCHEDULE OF INVESTMENTS
MAY 31, 2026
(amounts in 000's, except number of option contracts)
(UNAUDITED)

Description	No. of Shares/Units	Value			
Energy Company — 3.3%					
BP p.l.c. — ADR ⁽³⁾⁽¹²⁾	330	\$ 13,797			
Chevron Corporation ⁽⁴⁾	54	9,764			
Marathon Petroleum Corporation ⁽⁴⁾	198	49,321			
Occidental Petroleum Corporation ⁽⁴⁾	259	14,651			
		<u>87,533</u>			
Total Long-Term Investments (Cost — \$2,445,654)		<u>3,744,120</u>			
Short-Term Investment — Money Market Fund — 0.1%					
First American Money Market Treasury Obligations Fund — Class X Shares, 3.54% ⁽¹³⁾ (Cost — \$2,229)	2,229	2,229			
Total Investments — 141.1% (Cost — \$2,447,883)		<u>3,746,349</u>			
Liabilities	Strike Price	Expiration Date	No. of Contracts	Notional Amount⁽¹⁴⁾	
Call Option Contracts Written⁽⁸⁾					
Midstream Energy Company⁽²⁾					
Cheniere Energy, Inc.	\$ 300	6/18/26	1,120	\$ 25,184	<u>\$ (11)</u>
Energy Company					
Chevron Corporation	210	6/18/26	525	9,579	(10)
Marathon Petroleum Corporation	270	6/18/26	1,230	30,599	(298)
Occidental Petroleum Corporation	65	6/18/26	1,700	9,627	<u>(29)</u>
					<u>(337)</u>
Total Call Option Contracts Written (Premiums Received — \$1,456)					<u>(348)</u>
Debt					(516,000)
Mandatory Redeemable Preferred Stock at Liquidation Value					(153,603)
Current Income Tax Liability, net					(11,778)
Deferred Income Tax Liability, net					(395,880)
Other Liabilities in Excess of Other Assets					<u>(13,021)</u>
Net Assets Applicable to Common Stockholders					\$2,655,719

- (1) Unless otherwise noted, equity investments are common shares/common units.
- (2) Refer to Glossary of Key Terms for definitions of Midstream Energy Company and Power Infrastructure Company.
- (3) Foreign security.
- (4) Security or a portion thereof is segregated as collateral on option contracts written.
- (5) Fair valued on a recurring basis using significant unobservable inputs (Level 3). See Notes 2 and 3 in Notes to Financial Statements.

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
SCHEDULE OF INVESTMENTS
MAY 31, 2026
(amounts in 000's, except number of option contracts)
(UNAUDITED)

- (6) The Company's ability to sell this security is subject to certain legal or contractual restrictions. As of May 31, 2026, the aggregate value of restricted securities held by the Company was \$74,927 (2.0% of total assets). All restricted securities held by the Company are classified as Level 3 securities. See Note 7 — Restricted Securities.
- (7) Ironwood Midstream Energy Partners III LLC ("IMEP III") is a privately-held operating company organized to acquire, build, own, and operate midstream assets. The Company holds Series A voting units ("IMEP III Series A Units") and Series B non-voting units ("IMEP III Series B Units"). The IMEP III Series A Units and Series B Units rank pari passu with respect to priority of distributions and liquidation preference and are senior to all other classes of equity. The IMEP III Series A and Series B Units have a two-year lock-up through March 13, 2027. The Company's ownership of IMEP III Series A Units represents 49% of the voting interests in IMEP III. Under the 1940 Act, a company is generally presumed to "control" a portfolio company if it, together with affiliates, owns 25% or more of the portfolio company's outstanding voting securities. Accordingly, IMEP III is deemed to be a control affiliate of the Company. See Note 2 — Significant Accounting Policies, Note 3 — Fair Value and Note 5 — Agreements and Affiliations.
- (8) Security is non-income producing.
- (9) Plains All American Pipeline, L.P. Series B Fixed-to-Floating Rate Cumulative Redeemable Perpetual Preferred Units have a liquidation preference of \$1,000 per unit with a quarterly distribution payable at a rate equal to three-month SOFR plus a spread of 4.37%. As of May 31, 2026, the distribution rate was 8.02%.
- (10) The Company considers itself an affiliate of Sentinel Midstream Highline JV Holdings LLC ("Sentinel Midstream"). See Note 5 — Agreements and Affiliations.
- (11) Sentinel Midstream is a privately-held company that operates energy infrastructure assets near the Texas and Louisiana Gulf Coast which are referred to as Enercoast Energy Infrastructure ("EEI"). The Company is the owner of Series A-2 units which represent a membership interest in Sentinel Midstream ("Sentinel-EEI Series A-2 Units"). The Sentinel-EEI Series A-2 Units are pari passu with Series A-1 and Series A-3 Units, and are senior to other classes of common equity in terms of liquidation preference and priority of distributions. See Note 3 — Fair Value.
- (12) ADR — American Depositary Receipt.
- (13) The rate indicated is the yield as of May 31, 2026.
- (14) The notional amount of call option contracts written is the product of (a) the number of contracts written, (b) 100 (each contract entitles the option holder to 100 units/shares) and (c) the market price of the underlying security as of May 31, 2026.

As of May 31, 2026, the Company's geographic allocation was as follows:

<u>Geographic Location</u>	<u>% of Long-Term Investments</u>
United States	84.3%
Canada	15.3%
Europe/U.K.	0.4%

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
STATEMENT OF ASSETS AND LIABILITIES
MAY 31, 2026
(amounts in 000's, except share and per share amounts)
(UNAUDITED)

ASSETS

Investments at fair value:	
Non-affiliated investments (Cost — \$2,393,306)	\$3,669,193
Affiliated investments (Cost — \$30,206)	55,500
Control-affiliated investments (Cost — \$22,142)	19,427
Short-term investments (Cost — \$2,229)	2,229
Receivable for securities sold	1,034
Dividends, distributions and other income receivable (Cost — \$3,464)	3,458
Deferred credit facility offering costs and other assets	850
Total Assets	<u>3,751,691</u>

LIABILITIES

Payable for securities purchased	208
Investment management fee payable, net	12,258
Accrued directors' fees	205
Accrued expenses and other liabilities	9,340
Call option contracts written (Premiums received — \$1,456).	348
Current income tax liability, net	11,778
Deferred income tax liability, net	395,880
Credit facility	116,000
Notes	400,000
Unamortized notes issuance costs	(2,792)
Mandatory redeemable preferred stock, \$25.00 liquidation value per share (6,144,117 shares issued and outstanding)	153,603
Unamortized mandatory redeemable preferred stock issuance costs	(856)
Total Liabilities	<u>1,095,972</u>

NET ASSETS APPLICABLE TO COMMON STOCKHOLDERS \$2,655,719

NET ASSETS APPLICABLE TO COMMON STOCKHOLDERS CONSIST OF

Common stock, \$0.001 par value (169,126,038 shares issued and outstanding, 193,855,883 shares authorized)	\$ 169
Paid-in capital	2,572,187
Total distributable earnings (loss)	83,363

NET ASSETS APPLICABLE TO COMMON STOCKHOLDERS \$2,655,719

NET ASSET VALUE PER COMMON SHARE \$ 15.70

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
STATEMENT OF OPERATIONS
(amounts in 000's)
(UNAUDITED)

	For the Three Months Ended May 31, 2026	For the Six Months Ended May 31, 2026
INVESTMENT INCOME		
Income		
Dividends and distributions:		
Non-affiliated investments	\$ 42,345	\$ 84,165
Affiliated investments	1,845	3,246
Money market mutual funds	42	78
Total dividends and distributions (after foreign taxes withheld of \$900 and \$1,854, respectively)	44,232	87,489
Return of capital	(17,756)	(34,889)
Distributions in excess of cost basis	(814)	(1,585)
Net dividends and distributions	25,662	51,015
Interest income		
Non-affiliated investments	21	227
Total Investment Income	25,683	51,242
Expenses		
Investment management fees	12,861	24,549
Directors' fees	246	526
Professional fees	256	489
Administration fees	146	293
Insurance	76	150
Reports to stockholders	69	135
Stock exchange listing fees	43	86
Custodian fees	32	81
Other expenses	155	269
Total Expenses — before fee waiver, interest expense, preferred distributions and taxes	13,884	26,578
Investment management fee waiver	(603)	(1,111)
Interest expense including amortization of issuance costs	6,493	12,507
Distributions on mandatory redeemable preferred stock including amortization of issuance costs	1,624	3,245
Total Expenses — before taxes	21,398	41,219
Net Investment Income — Before Taxes	4,285	10,023
Current income tax expense	(392)	(394)
Deferred income tax benefit (expense)	165	(392)
Net Investment Income	4,058	9,237
REALIZED AND UNREALIZED GAINS (LOSSES)		
Net Realized Gains (Losses)		
Investments — non-affiliated	82,369	131,118
Foreign currency transactions	(18)	(5)
Options	1,110	1,110
Current income tax expense	(13,772)	(13,812)
Deferred income tax expense	(3,529)	(13,726)
Net Realized Gains (Losses)	66,160	104,685
Net Change in Unrealized Gains (Losses)		
Investments — non-affiliated	(82,587)	361,812
Investments — affiliated	5,250	10,125
Investments — control-affiliated	(498)	(498)
Foreign currency translations	(6)	(13)
Options	1,108	1,108
Deferred income tax benefit (expense)	16,733	(77,588)
Net Change in Unrealized Gains (Losses)	(60,000)	294,946
Net Realized and Unrealized Gains (Losses)	6,160	399,631
NET INCREASE IN NET ASSETS APPLICABLE TO COMMON STOCKHOLDERS RESULTING FROM OPERATIONS	\$ 10,218	\$ 408,868

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
STATEMENT OF CHANGES IN NET ASSETS APPLICABLE TO COMMON STOCKHOLDERS
(amounts in 000's)

	For the Six Months Ended May 31, 2026 (Unaudited)	For the Fiscal Year Ended November 30, 2025
OPERATIONS		
Net investment income, net of tax ⁽¹⁾	\$ 9,237	\$ 17,581
Net realized gains, net of tax.	104,685	63,018
Net change in unrealized gains (losses), net of tax	294,946	(127,465)
Net Increase (Decrease) in Net Assets Resulting from Operations . .	408,868	(46,866)
DIVIDENDS AND DISTRIBUTIONS TO COMMON STOCKHOLDERS⁽¹⁾		
Dividends	(85,409) ⁽²⁾	(125,056)
Distributions — return of capital	— ⁽²⁾	(37,305)
Dividends and Distributions to Common Stockholders.	(85,409)	(162,361)
Total Increase (Decrease) in Net Assets Applicable to Common Stockholders.	323,459	(209,227)
NET ASSETS APPLICABLE TO COMMON STOCKHOLDERS		
Beginning of period	2,332,260	2,541,487
End of period	<u>\$2,655,719</u>	<u>\$ 2,332,260</u>

- (1) Distributions on the Company's mandatory redeemable preferred stock ("MRP Shares") are treated as an operating expense under GAAP and are included in the calculation of net investment income (loss). See Note 2 — Significant Accounting Policies.
- (2) The characterization of the distributions paid to common stockholders for the six months ended May 31, 2026, as either dividends (eligible to be treated as qualified dividend income) or distributions (return of capital) is based solely on the Company's operating results during the period and does not reflect the expected results during the remainder of the fiscal year. The actual characterization of the common stock distributions made during the period will not be determinable until after the end of the fiscal year when the Company can determine its earnings and profits and may differ from this estimate.

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
STATEMENT OF CASH FLOWS
FOR THE SIX MONTHS ENDED MAY 31, 2026
(amounts in 000's)
(UNAUDITED)

CASH FLOWS FROM OPERATING ACTIVITIES

Net increase in net assets resulting from operations	\$ 408,868
Adjustments to reconcile net increase in net assets resulting from operations to net cash used by operating activities:	
Return of capital distributions	34,889
Distributions in excess of cost basis	1,585
Net realized gains (excluding foreign currency transactions)	(132,228)
Net change in unrealized gains (excluding foreign currency translations)	(372,547)
Purchase of long-term investments	(558,003)
Proceeds from sale of long-term investments	498,298
Purchase of short-term investments, net	(644)
Amortization of deferred debt offering costs	610
Amortization of mandatory redeemable preferred stock offering costs	165
Increase in receivable for securities sold	(1,034)
Increase in dividends, distributions and other income receivable	(816)
Decrease in current income tax receivable	822
Decrease in other assets	54
Increase in payable for securities purchased	208
Increase in investment management fee payable	1,714
Decrease in accrued directors' fees	(58)
Increase in premiums received on call option contracts written	1,456
Increase in accrued expenses and other liabilities	1,257
Increase in current income tax liability	11,778
Increase in deferred income tax liability	91,705
Net Cash Used in Operating Activities	<u>(11,921)</u>

CASH FLOWS FROM FINANCING ACTIVITIES

Increase in borrowings under credit facility	98,000
Costs associated with credit facility	(670)
Cash distributions paid to common stockholders	(85,409)
Net Cash Provided by Financing Activities	<u>11,921</u>

NET CHANGE IN CASH

CASH — BEGINNING OF PERIOD

CASH — END OF PERIOD

—
—
\$ —

Supplemental disclosure of cash flow information:

During the six months ended May 31, 2026, interest paid related to debt obligations was \$10,983 and income tax paid was \$1,607 (net of \$1,072 refunds received).

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
FINANCIAL HIGHLIGHTS
(amounts in 000's, except share and per share amounts)

	For the Six Months Ended May 31, 2026 (Unaudited)	For the Fiscal Year Ended November 30,		
		2025	2024	2023
Per Share of Common Stock⁽¹⁾				
Net asset value, beginning of period	\$ 13.79	\$ 15.03	\$ 10.51	\$ 10.64
Net investment income (loss) ⁽²⁾	0.06	0.10	0.08	0.12
Net realized and unrealized gain (loss)	2.36	(0.38)	5.42	0.59
Total income (loss) from operations	2.42	(0.28)	5.50	0.71
Common dividends ⁽³⁾	(0.51)	(0.74)	(0.98)	(0.83)
Common distributions — return of capital ⁽³⁾	—	(0.22)	—	—
Total dividends and distributions — common	(0.51)	(0.96)	(0.98)	(0.83)
Offering expenses associated with the issuance of common stock	—	—	—	(0.01) ⁽⁴⁾
Effect of shares issued in reinvestment of dividends and distributions	—	—	—	—
Total capital stock transactions	—	—	—	(0.01)
Net asset value, end of period	\$ 15.70	\$ 13.79	\$ 15.03	\$ 10.51
Market value per share of common stock, end of period . .	\$ 13.68	\$ 12.42	\$ 13.68	\$ 8.57
Total investment return based on common stock market value ⁽⁵⁾	14.3% ⁽⁶⁾	(2.0)%	75.4%	4.3%
Total investment return based on net asset value ⁽⁷⁾	18.1% ⁽⁶⁾	(1.0)%	57.1%	8.7%
Supplemental Data and Ratios⁽⁸⁾				
Net assets applicable to common stockholders, end of period	\$ 2,655,719	\$ 2,332,260	\$ 2,541,487	\$ 1,777,558
Ratio of expenses to average net assets				
Management fees (net of fee waiver)	1.8%	1.8%	1.9%	1.9%
Other expenses	0.2	0.2	0.2	0.2
Subtotal	2.0	2.0	2.1	2.1
Interest expense and distributions on mandatory redeemable preferred stock ⁽²⁾	1.2	1.3	1.4	1.5
Income tax expense ⁽⁹⁾	4.1 ⁽⁶⁾	—	12.5	1.9
Total expenses	7.3%	3.3%	16.0%	5.5%
Ratio of net investment income (loss) to average net assets ⁽²⁾	0.7%	0.7%	0.6%	1.2%
Net increase (decrease) in net assets to common stockholders resulting from operations to average net assets	15.9% ⁽⁶⁾	(2.0)%	46.7%	8.0%
Portfolio turnover rate	13.9% ⁽⁶⁾	18.6%	51.7%	48.8%
Average net assets	\$ 2,570,944	\$ 2,375,369	\$ 1,992,389	\$ 1,399,694
Notes outstanding, end of period ⁽¹⁰⁾	\$ 400,000	\$ 400,000	\$ 409,654	\$ 286,679
Borrowings under credit facilities, end of period ⁽¹⁰⁾	\$ 116,000	\$ 18,000	\$ 68,000	\$ 9,000
Term loan outstanding, end of period ⁽¹⁰⁾	\$ —	\$ —	\$ —	\$ 50,000
Mandatory redeemable preferred stock, end of period ⁽¹⁰⁾	\$ 153,603	\$ 153,603	\$ 153,603	\$ 153,094
Average shares of common stock outstanding	169,126,038	169,126,038	169,126,038	137,758,656
Asset coverage of total debt ⁽¹¹⁾	644.4%	694.7%	664.2%	658.5%
Asset coverage of total leverage (debt and preferred stock) ⁽¹²⁾	496.6%	508.0%	502.6%	456.4%
Average amount of borrowings per share of common stock during the period ⁽¹⁾	\$ 2.75	\$ 2.55	\$ 2.39	\$ 2.30

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
FINANCIAL HIGHLIGHTS
(amounts in 000's, except share and per share amounts)

	For the Fiscal Year Ended November 30,			
	2022	2021	2020 ⁽¹³⁾	2019 ⁽¹³⁾
Per Share of Common Stock⁽¹⁾				
Net asset value, beginning of period	\$ 8.91	\$ 6.90	\$ 13.89	\$ 16.37
Net investment income (loss) ⁽²⁾	0.07	(0.08)	(0.34)	(0.26)
Net realized and unrealized gain (loss)	2.44	2.74	(5.87)	(0.75)
Total income (loss) from operations	2.51	2.66	(6.21)	(1.01)
Common dividends ⁽³⁾	(0.78)	—	—	—
Common distributions — return of capital ⁽³⁾	—	(0.65)	(0.78)	(1.47)
Total dividends and distributions — common	(0.78)	(0.65)	(0.78)	(1.47)
Offering expenses associated with the issuance of common stock	—	—	—	—
Effect of shares issued in reinvestment of dividends and distributions	—	—	—	—
Total capital stock transactions	—	—	—	—
Net asset value, end of period	\$ 10.64	\$ 8.91	\$ 6.90	\$ 13.89
Market value per share of common stock, end of period . .	\$ 9.04	\$ 7.77	\$ 5.89	\$ 12.55
Total investment return based on common stock market value ⁽⁵⁾	27.2%	44.0%	(47.3)%	(12.4)%
Total investment return based on net asset value ⁽⁷⁾	30.5%	41.0%	(44.3)%	(6.1)%
Supplemental Data and Ratios⁽⁸⁾				
Net assets applicable to common stockholders, end of period	\$ 1,448,022	\$ 1,126,479	\$ 872,914	\$ 1,755,216
Ratio of expenses to average net assets				
Management fees (net of fee waiver)	2.0%	1.8%	2.3%	2.3%
Other expenses	0.2	0.3	0.3	0.1
Subtotal	2.2	2.1	2.6	2.4
Interest expense and distributions on mandatory redeemable preferred stock ⁽²⁾	1.2	1.3	3.6	2.1
Income tax expense ⁽⁹⁾	6.1	5.1	—	—
Total expenses	9.5%	8.5%	6.2%	4.5%
Ratio of net investment income (loss) to average net assets ⁽²⁾	0.7%	(0.9)%	(4.0)%	(1.6)%
Net increase (decrease) in net assets to common stockholders resulting from operations to average net assets	24.1%	31.4%	(73.8)%	(6.3)%
Portfolio turnover rate	28.2%	50.8%	22.3%	22.0%
Average net assets	\$ 1,344,102	\$ 1,068,396	\$ 1,063,404	\$ 2,032,591
Notes outstanding, end of period ⁽¹⁰⁾	\$ 260,789	\$ 209,686	\$ 173,260	\$ 596,000
Borrowings under credit facilities, end of period ⁽¹⁰⁾	\$ —	\$ 63,000	\$ 62,000	\$ 35,000
Term loan outstanding, end of period ⁽¹⁰⁾	\$ 50,000	\$ 50,000	\$ —	\$ 60,000
Mandatory redeemable preferred stock, end of period ⁽¹⁰⁾ . .	\$ 111,603	\$ 101,670	\$ 136,633	\$ 317,000
Average shares of common stock outstanding	133,664,106	126,447,554	126,420,698	126,326,087
Asset coverage of total debt ⁽¹¹⁾	601.8%	480.6%	529.1%	399.9%
Asset coverage of total leverage (debt and preferred stock) ⁽¹²⁾	442.8%	365.5%	334.7%	274.1%
Average amount of borrowings per share of common stock during the period ⁽¹⁾	\$ 2.79	\$ 2.43	\$ 2.88	\$ 6.09

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
FINANCIAL HIGHLIGHTS
(amounts in 000's, except share and per share amounts)

	For the Fiscal Year Ended November 30,		
	2018 ⁽¹³⁾	2017 ⁽¹³⁾	2016 ⁽¹³⁾
Per Share of Common Stock⁽¹⁾			
Net asset value, beginning of period	\$ 15.90	\$ 19.18	\$ 19.20
Net investment income (loss) ⁽²⁾	(0.45)	(0.45)	(0.61)
Net realized and unrealized gain (loss)	2.74	(0.92)	2.80
Total income (loss) from operations	2.29	(1.37)	2.19
Common dividends ⁽³⁾	(1.80)	(0.53)	—
Common distributions — return of capital ⁽³⁾	—	(1.37)	(2.20)
Total dividends and distributions — common	(1.80)	(1.90)	(2.20)
Offering expenses associated with the issuance of common stock	(0.01) ⁽¹⁴⁾	—	—
Effect of shares issued in reinvestment of dividends and distributions	(0.01)	(0.01)	(0.01)
Total capital stock transactions	(0.02)	(0.01)	(0.01)
Net asset value, end of period	\$ 16.37	\$ 15.90	\$ 19.18
Market value per share of common stock, end of period . .	\$ 15.85	\$ 15.32	\$ 19.72
Total investment return based on common stock market value ⁽⁵⁾	14.8%	(13.8)%	24.1%
Total investment return based on net asset value ⁽⁷⁾	14.2%	(8.0)%	14.6%
Supplemental Data and Ratios⁽⁸⁾			
Net assets applicable to common stockholders, end of period	\$ 2,066,269	\$ 1,826,173	\$ 2,180,781
Ratio of expenses to average net assets			
Management fees (net of fee waiver)	2.3%	2.5%	2.5%
Other expenses	0.2	0.1	0.2
Subtotal	2.5	2.6	2.7
Interest expense and distributions on mandatory redeemable preferred stock ⁽²⁾	1.9	2.0	2.8
Income tax expense ⁽⁹⁾	—	—	7.9
Total expenses	4.4%	4.6%	13.4%
Ratio of net investment income (loss) to average net assets ⁽²⁾	(2.5)%	(2.4)%	(3.4)%
Net increase (decrease) in net assets to common stockholders resulting from operations to average net assets	10.8%	(7.5)%	12.5%
Portfolio turnover rate	25.8%	17.6%	14.5%
Average net assets	\$ 2,127,407	\$ 2,128,965	\$ 2,031,206
Notes outstanding, end of period ⁽¹⁰⁾	\$ 716,000	\$ 747,000	\$ 767,000
Borrowings under credit facilities, end of period ⁽¹⁰⁾	\$ 39,000	\$ —	\$ 43,000
Term loan outstanding, end of period ⁽¹⁰⁾	\$ 60,000	\$ —	\$ —
Mandatory redeemable preferred stock, end of period ⁽¹⁰⁾ . .	\$ 317,000	\$ 292,000	\$ 300,000
Average shares of common stock outstanding	118,725,060	114,292,056	112,967,480
Asset coverage of total debt ⁽¹¹⁾	392.4%	383.6%	406.3%
Asset coverage of total leverage (debt and preferred stock) ⁽¹²⁾	282.5%	275.8%	296.5%
Average amount of borrowings per share of common stock during the period ⁽¹⁾	\$ 6.52	\$ 7.03	\$ 7.06

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
FINANCIAL HIGHLIGHTS
(amounts in 000's, except share and per share amounts)

- (1) Based on average shares of common stock outstanding.
- (2) Distributions on the Company's MRP Shares are treated as an operating expense under GAAP and are included in the calculation of net investment income (loss). See Note 2 — Significant Accounting Policies.
- (3) The characterization of the distributions paid for the six months ended May 31, 2026, is based solely on the Company's operating results during the period and does not reflect the expected results during the remainder of the fiscal year. The actual characterization of the distributions made during the period will not be determinable until after the end of the fiscal year when the Company can determine its earnings and profits and may differ from this estimate. The information presented for each of the other periods is a characterization of the total distributions paid to common stockholders as either a dividend (eligible to be treated as qualified dividend income) or a distribution (return of capital) and is based on the Company's earnings and profits.
- (4) Represents offering costs incurred in connection with the merger of Kayne Anderson NextGen Energy & Infrastructure, Inc.
- (5) Total investment return based on market value is calculated assuming a purchase of common stock at the market price on the first day and a sale at the current market price on the last day of the period reported. The calculation also assumes reinvestment of distributions at actual prices pursuant to the Company's dividend reinvestment plan.
- (6) Not annualized.
- (7) Total investment return based on net asset value is calculated assuming a purchase of common stock at the net asset value on the first day and a sale at the net asset value on the last day of the period reported. The calculation also assumes reinvestment of distributions at actual prices pursuant to the Company's dividend reinvestment plan.
- (8) Unless otherwise noted, ratios are annualized.
- (9) For the fiscal years ended November 30, 2025, 2020, 2019, 2018 and 2017, the Company reported an income tax benefit of \$27,686 (1.2% of average net assets), \$190,326 (17.9% of average net assets), \$43,357 (2.1% of average net assets), \$175,827 (8.3% of average net assets) and \$86,746 (4.1% of average net assets), respectively. The income tax expense is assumed to be 0% because the Company reported a net deferred income tax benefit during the period.
- (10) Principal/liquidation value.
- (11) Calculated pursuant to section 18(a)(1)(A) of the 1940 Act. Represents the value of total assets less all liabilities not represented by Notes (principal value), or any other senior securities representing indebtedness and MRP Shares (liquidation value) divided by the aggregate amount of Notes and any other senior securities representing indebtedness. Under the 1940 Act, the Company may not declare or make any distribution on its common stock nor can it incur additional indebtedness if, at the time of such declaration or incurrence, its asset coverage with respect to senior securities representing indebtedness would be less than 300%.
- (12) Calculated pursuant to section 18(a)(2)(A) of the 1940 Act. Represents the value of total assets less all liabilities not represented by Notes (principal value), any other senior securities representing indebtedness and MRP Shares (liquidation value) divided by the aggregate amount of Notes, any other senior securities representing indebtedness and MRP Shares. Under the 1940 Act, the Company may not declare or make any distribution on its common stock nor can it issue additional preferred stock if at the time of such declaration or issuance, its asset coverage with respect to all senior securities would be less than 200%. In addition to the limitations under the 1940 Act, the Company, under the terms of its MRP Shares, would not be able to declare or pay any distributions on its common stock if such declaration would cause its asset coverage with respect to all senior securities to be less than 225%.
- (13) Financial highlights for the fiscal year are not covered by the Report of Independent Registered Public Accounting Firm for the fiscal year ended November 30, 2025.
- (14) Represents offering costs incurred in connection with the merger of Kayne Anderson Energy Development Company.

See accompanying notes to financial statements.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
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1. Organization

Kayne Anderson Energy Infrastructure Fund, Inc. (the “Company” or “KYN”) was organized as a Maryland corporation on June 4, 2004, and is a non-diversified, closed-end management investment company registered under the Investment Company Act of 1940, as amended (the “1940 Act”). The Company’s investment objective is to provide a high after-tax total return with an emphasis on making cash distributions to stockholders. The Company intends to achieve this objective by investing at least 80% of its total assets in the securities of Energy Infrastructure Companies. The Company commenced operations on September 28, 2004. The Company’s shares of common stock are listed on the New York Stock Exchange, Inc. (“NYSE”) under the symbol “KYN.” For more information about the Company’s investment objective, policies and principal risks, see Investment Objective, Policies and Risks in the Company’s most recently filed annual report.

2. Significant Accounting Policies

The following is a summary of the significant accounting policies that the Company uses to prepare its financial statements in accordance with accounting principles generally accepted in the United States of America (“GAAP”). The Company is an investment company and follows accounting and reporting guidance of the Financial Accounting Standards Board (FASB) Accounting Standards Codification (ASC) Topic 946 — “Financial Services — Investment Companies.”

A. *Use of Estimates* — The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosure of contingent assets and liabilities as of the date of the financial statements and the reported amounts of income and expenses during the period. Actual results could differ materially from those estimates.

B. *Cash and Cash Equivalents* — Cash and cash equivalents include short-term, liquid investments with an original maturity of three months or less and include money market fund accounts.

C. *Calculation of Net Asset Value* — The Company determines its net asset value on a daily basis and reports its net asset value on its website. Net asset value is computed by dividing the value of the Company’s assets (including accrued interest and distributions and current and deferred income tax assets), less all of its liabilities (including accrued expenses, distributions payable, current and deferred accrued income taxes, and any borrowings) and the liquidation value of any outstanding preferred stock, by the total number of common shares outstanding.

D. *Investment Valuation* — Pursuant to Rule 2a-5, the Company’s Board of Directors (the “Board”) has designated KA Fund Advisors, LLC (“KAFA”), the Company’s investment adviser, as the “Valuation Designee” to perform fair value determinations of the Company’s portfolio holdings, subject to oversight by and periodic reporting to the Board. The Valuation Designee determines the fair value of the Company’s portfolio holdings in accordance with the Company’s valuation program, as adopted by the Board.

Readily marketable portfolio securities listed on any exchange (including a foreign exchange) other than The Nasdaq Stock Market LLC (“NASDAQ”) are valued, except as indicated below, at the last sale price on the business day as of which such value is being determined. If there has been no sale on such day, the securities are valued at the mean of the most recent bid and ask prices on such day. Securities admitted to trade on the NASDAQ are valued at the NASDAQ official closing price. Portfolio securities traded on more than one securities exchange are valued at the last sale price on the business day as of which such value is being determined at the close of the exchange representing the principal market for such securities.

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The value of foreign securities traded outside of the Americas may be adjusted to reflect events occurring after a foreign exchange closes that may affect the value of the foreign security. In such cases, these foreign securities are valued by an independent pricing service and are categorized as Level 2 securities for purposes of the fair value hierarchy. See Note 3 — Fair Value.

Equity securities traded in the over-the-counter market, but excluding securities admitted to trading on the NASDAQ, are valued at the closing bid prices. Debt securities that are considered bonds are valued by using the bid price provided by an independent pricing service or, if such prices are not available or in the judgment of KAFA such prices are stale or do not represent fair value, by an independent broker. For debt securities that are considered bank loans, the fair market value is determined by using the bid price provided by the agent or syndicate bank or principal market maker. When price quotes for securities are not available, or such prices are stale or do not represent fair value in the judgment of KAFA, fair market value will be determined using the Company's valuation process for securities that are privately issued or otherwise restricted as to resale.

Exchange-traded options and futures contracts are valued at the last sales price at the close of trading in the market where such contracts are principally traded or, if there was no sale on the applicable exchange on such day, at the mean between the quoted bid and ask price as of the close of such exchange.

The Company may hold securities that are privately issued or otherwise restricted as to resale. For any security for which (a) reliable market quotations are not available in the judgment of KAFA, or (b) the independent pricing service or independent broker does not provide prices or provides a price that in the judgment of KAFA is stale or does not represent fair value, each shall be valued in a manner that most fairly reflects fair value of the security on the valuation date.

Unless otherwise determined by the Valuation Designee, the following valuation process is used for such securities:

- **Valuation Designee.** The applicable investments are valued monthly by KAFA, as the Valuation Designee, with new investments valued at the time such investment was made. The applicable investments are valued by senior professionals of KAFA who comprise KAFA's valuation committee. KAFA will specify the titles of the persons responsible for determining the fair value of Company investments, including by specifying the particular functions for which they are responsible, and will reasonably segregate fair value determinations from the portfolio management of the Company such that the portfolio manager(s) may not determine, or effectively determine by exerting substantial influence on, the fair values ascribed to portfolio investments.
- **Valuation Firm.** Quarterly, a third-party valuation firm engaged by KAFA reviews the valuation methodologies and calculations employed for these securities, unless the aggregate fair value of such security is less than 0.1% of the Company's total assets.

At May 31, 2026, the Company held 2.8% of its net assets applicable to common stockholders (2.0% of total assets) in securities that were fair valued pursuant to these procedures (Level 3 securities). The aggregate fair value of these securities at May 31, 2026, was \$74,927. See Note 3 — Fair Value and Note 7 — Restricted Securities.

E. Security Transactions — Security transactions are accounted for on the date securities are purchased or sold (trade date). Realized gains and losses are calculated using the specific identification cost basis method for GAAP purposes. For tax purposes, the Company utilizes the average cost method to compute the adjusted tax cost basis of its MLP securities.

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F. *Return of Capital Estimates* — Dividends and distributions received from the Company's investments generally are comprised of income and return of capital. At the time such dividends and distributions are received, the Company estimates the amount of such payments that is considered investment income and the amount that is considered a return of capital. The Company estimates the return of capital portion of dividends and distributions received from investments based on historical information available and other information provided by certain investments. Return of capital estimates are adjusted to actual in the subsequent fiscal year when final tax reporting information related to the Company's investments is received.

The return of capital portion of the distributions is a reduction to investment income that results in an equivalent reduction in the cost basis of the associated investments and increases net realized gains (losses) and/or net change in unrealized gains (losses). In accordance with GAAP, the return of capital cost basis reductions for the Company's investments are limited to the total amount of the cash distributions received from such investments. If the distributions received by the Company exceed its cost basis (i.e., its cost basis has been reduced to zero), the distributions are treated as realized gains.

The Company includes all distributions received on its Statement of Operations and reduces its investment income by (i) the estimated return of capital and (ii) the distributions in excess of cost basis, if any. Distributions received that were in excess of cost basis were treated as realized gains.

The following table sets forth the Company's estimated return of capital portion of the dividends and distributions received from its investments that were not treated as distributions in excess of cost basis.

	For the Three Months Ended May 31, 2026	For the Six Months Ended May 31, 2026
Dividends and distributions (before foreign taxes withheld of \$900 and \$1,854, respectively, and excluding distributions in excess of cost basis)	\$ 44,318	\$ 87,758
Dividends and distributions — % return of capital.	40%	40%
Return of capital — attributable to net realized gains (losses)	\$ 2,422	\$ 2,535
Return of capital — attributable to net change in unrealized gains (losses) . .	<u>15,334</u>	<u>32,354</u>
Total return of capital	<u>\$ 17,756</u>	<u>\$ 34,889</u>

G. *Investment Income* — The Company records dividends and distributions on the ex-dividend date. Interest income is recognized on the accrual basis, including amortization of premiums and accretion of discounts. When investing in securities with paid-in-kind interest, the Company will accrue interest income during the life of the security even though it will not be receiving cash as the interest is accrued.

To the extent that interest income to be received is not expected to be realized, a reserve against income is established.

The Company may receive paid-in-kind and non-cash dividends and distributions in the form of additional units or shares from its investments. For paid-in-kind dividends, the additional units are not reflected in investment income during the period received, but are recorded as unrealized gains upon receipt. Non-cash distributions are reflected in investment income because the Company has the option to receive its distributions in cash or in additional units of the security. During the six months ended May 31, 2026, the Company did not receive any paid-in-kind dividends or non-cash distributions.

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H. *Distributions to Stockholders* — Distributions to common stockholders are recorded on the ex-dividend date. Distributions to holders of MRP Shares are accrued on a daily basis. As required by the Distinguishing Liabilities from Equity topic of the FASB Accounting Standards Codification (ASC 480), the Company includes the accrued distributions on its MRP Shares as an operating expense due to the fixed term of this obligation. For tax purposes, payments made to the holders of the Company's MRP Shares are treated as dividends or distributions.

The characterization of the distributions paid to holders of MRP Shares and common stock as either a dividend (eligible to be treated as qualified dividend income) or a distribution (return of capital) is determined after the end of the fiscal year based on the Company's actual earnings and profits and may differ substantially from preliminary estimates.

I. *Partnership Accounting Policy* — The Company records its pro-rata share of the income (loss), to the extent of distributions it has received, allocated from the underlying partnerships and adjusts the cost basis of the underlying partnerships accordingly. These amounts are included in the Company's Statement of Operations.

J. *Taxes* — The Company, as a corporation, is obligated to pay federal and state income tax on its taxable income. The Company invests in MLPs, which generally are treated as partnerships for federal income tax purposes. As a limited partner in the MLPs, the Company includes its allocable share of the MLP's taxable income or loss in computing its own taxable income. Deferred income taxes reflect (i) taxes on unrealized gains (losses), which are attributable to the difference between fair value and tax cost basis, (ii) the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes and (iii) the net tax benefit of accumulated net operating and capital losses.

To the extent the Company has a deferred tax asset, consideration is given as to whether or not a valuation allowance is required. The need to establish a valuation allowance for deferred tax assets is assessed periodically by the Company based on the Income Tax Topic of the FASB Accounting Standards Codification (ASC 740), that it is more likely than not that some portion or all of the deferred tax asset will not be realized. In the assessment for a valuation allowance, consideration is given to all positive and negative evidence related to the realization of the deferred tax asset. This assessment considers, among other matters, the nature, frequency and severity of current and cumulative losses, forecasts of future profitability (which are highly dependent on future cash distributions from the Company's holdings), the duration of statutory carryforward periods and the associated risk that certain loss carryforwards may expire unused.

The Company may rely to some extent on information provided by portfolio investments, which may not necessarily be timely, to estimate taxable income allocable to the units/shares of such companies held in the portfolio and to estimate the associated current and/or deferred tax liability. Such estimates are made in good faith. From time to time, as new information becomes available, the Company modifies its estimates or assumptions regarding the deferred tax liability. See Note 6 — Income Taxes.

The Company may be subject to withholding taxes on foreign-sourced income and accrues such taxes when the related income is earned.

The Company utilizes the average cost method to compute the adjusted tax cost basis of its MLP securities.

The Company's policy is to classify interest and penalties associated with underpayment of federal and state income taxes, if any, as income tax expense on its Statement of Operations. Tax years subsequent to fiscal year 2021 remain open and subject to examination by federal and state tax authorities.

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K. Derivative Financial Instruments — The Company may utilize derivative financial instruments in its operations and will do so in conformity with Rule 18f-4 under the 1940 Act.

Interest rate swap contracts. The Company may use hedging techniques such as interest rate swaps to mitigate potential interest rate risk on a portion of the Company's leverage. Such interest rate swaps would principally be used to protect the Company against higher costs on its leverage resulting from increases in interest rates. The Company does not hedge any interest rate risk associated with portfolio holdings. Interest rate transactions the Company may use for hedging purposes may expose it to certain risks that differ from the risks associated with its portfolio holdings. A decline in interest rates may result in a decline in the value of the swap contracts, which, everything else being held constant, would result in a decline in the net assets of the Company. In addition, if the counterparty to an interest rate swap defaults, the Company would not be able to use the anticipated net receipts under the interest rate swap to offset its cost of financial leverage.

Interest rate swap contracts are recorded at fair value with changes in value during the reporting period, and amounts accrued under the agreements, included as unrealized gains or losses in the Statement of Operations. Monthly cash settlements under the terms of the interest rate swap agreements or termination payments are recorded as realized gains or losses in the Statement of Operations. The Company generally values its interest rate swap contracts based on dealer quotations, if available, or by discounting the future cash flows from the stated terms of the interest rate swap agreement by using interest rates currently available in the market. See Note 8 — Derivative Financial Instruments.

Option contracts. The Company is also exposed to financial market risks including changes in the valuations of its investment portfolio. The Company may purchase or write (sell) call options. A call option on a security is a contract that gives the holder of the option, in return for a premium, the right to buy from the writer of the option the security underlying the option at a specified exercise price at any time during the term of the option.

The Company would realize a gain on a purchased call option if, during the option period, the value of such securities exceeded the sum of the exercise price, the premium paid and transaction costs; otherwise the Company would realize either no gain or a loss on the purchased call option. The Company may also purchase put option contracts. If a purchased put option is exercised, the premium paid increases the cost basis of the securities sold by the Company.

The Company may also write (sell) call options with the purpose of generating realized gains or reducing its ownership of certain securities. If the Company writes a call option on a security, the Company has the obligation upon exercise of the option to deliver the underlying security upon payment of the exercise price. The Company will only write call options on securities that the Company holds in its portfolio (*i.e.*, covered calls).

When the Company writes a call option, an amount equal to the premium received by the Company is recorded as a liability and is subsequently adjusted to the current fair value of the option written. Premiums received from writing options that expire unexercised are treated by the Company on the expiration date as realized gains from investments. If the Company repurchases a written call option prior to its exercise, the difference between the premium received and the amount paid to repurchase the option is treated as a realized gain or loss. If a call option is exercised, the premium is added to the proceeds from the sale of the underlying security in determining whether the Company has realized a gain or loss. The Company, as the writer of an option, bears the market risk of an unfavorable change in the price of the security underlying the written option. See Note 8 — Derivative Financial Instruments.

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L. *Short Sales* — A short sale is a transaction in which the Company sells securities it does not own (but has borrowed) in anticipation of or to hedge against a decline in the market price of the securities. To complete a short sale, the Company may arrange through a broker to borrow the securities to be delivered to the buyer. The proceeds received by the Company for the short sale are retained by the broker until the Company replaces the borrowed securities. In borrowing the securities to be delivered to the buyer, the Company becomes obligated to replace the securities borrowed at their market price at the time of replacement, whatever the price may be. The Company is liable for any interest, dividends or distributions paid on securities sold short.

The Company may also sell short “against the box” (i.e., the Company enters into a short sale as described above while holding an offsetting long position in the security which it sold short).

M. *Foreign Currency Translations* — The books and records of the Company are maintained in U.S. dollars. Foreign currency amounts are translated into U.S. dollars on the following basis: (i) market value of investment securities, assets and liabilities at the rate of exchange as of the valuation date; and (ii) purchases and sales of investment securities, income and expenses at the relevant rates of exchange prevailing on the respective dates of such transactions.

The Company does not isolate that portion of gains and losses on investments in equity and debt securities which is due to changes in the foreign exchange rates from that which is due to changes in market prices of equity and debt securities. Accordingly, realized and unrealized foreign currency gains and losses with respect to such securities are included in the reported net realized and unrealized gains and losses on investment transactions balances.

Net realized foreign exchange gains or losses represent gains and losses from transactions in foreign currencies and foreign currency contracts, foreign exchange gains or losses realized between the trade date and settlement date on security transactions, and the difference between the amounts of interest and dividends recorded on the Company's books and the U.S. dollar equivalent of such amounts on the payment date.

Net unrealized foreign exchange gains or losses represent the difference between the cost of assets and liabilities (other than investments) recorded on the Company's books from the value of the assets and liabilities (other than investments) on the valuation date.

N. *Indemnifications* — Under the Company's organizational documents, its officers and directors are indemnified against certain liabilities arising out of the performance of their duties to the Company. In addition, in the normal course of business, the Company enters into contracts that provide general indemnification to other parties. The Company's maximum exposure under these arrangements is unknown, as this would involve future claims that may be made against the Company that have not yet occurred, and may not occur. However, the Company has not had prior claims or losses pursuant to these contracts and expects the risk of loss to be remote.

O. *Offering and Debt Issuance Costs* — Offering costs incurred by the Company related to the issuance of its common stock reduce additional paid-in capital when the stock is issued. Costs incurred by the Company related to the issuance of its debt or its preferred stock are capitalized and amortized over the period the debt or preferred stock is outstanding.

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The Company has classified the costs incurred to issue its notes and preferred stock as a deduction from the carrying value on the Statement of Assets and Liabilities. For the purpose of calculating the Company's asset coverage ratios pursuant to the 1940 Act, deferred issuance costs are not deducted from the carrying value of debt or preferred stock.

P. Segment Reporting — The Company has adopted the Financial Accounting Standards Board (FASB) Accounting Standards Update (ASU) 2023-07, *Segment Reporting (Topic 280): Improvements to Reportable Segment Disclosures*. The Company operates as a single operating segment. Subject to the oversight of the Company's Board of Directors, the Company's chief executive officer serves as the Chief Operating Decision Maker (CODM), assessing performance and making decisions about resource allocation for the Company. The CODM monitors the Company's operating results as a whole, and asset allocation is determined in accordance with the Company's investment objective and policies. The financial information provided to and reviewed by the CODM is consistent with that presented in the Company's financial statements. The adoption of this standard impacted only the Company's financial statement notes disclosures and did not affect the Company's financial position or results of operations.

Q. Consolidation — The Company follows the accounting and reporting guidance of FASB ASC 946. Accordingly, the Company generally does not consolidate its investments, including investments in operating companies or entities in which it may hold a controlling financial interest, unless such entity is itself an investment company or provides substantive services to the Company (such as investment advisory, administrative, or similar services). Investments that are not consolidated are recorded at fair value in accordance with the Company's valuation policies, with changes in fair value reflected in the Company's results of operations.

R. New Accounting Pronouncements — In December 2023, the FASB issued ASU No. 2023-09, *Income Taxes (Topic 740) — Improvements to Income Tax Disclosures*. The amendments enhance income tax disclosures by requiring disaggregation of annual income taxes paid by jurisdiction and qualitative disclosures related to reconciling items, while removing certain disclosure requirements. The ASU is effective for annual periods beginning after December 15, 2024, with early adoption permitted. Management is currently evaluating the impact of this guidance on its income tax disclosures and believes that the adoption of this ASU will not have a material impact on the financial statements.

3. Fair Value

The Fair Value Measurement Topic of the FASB Accounting Standards Codification (ASC 820) defines fair value as the price at which an orderly transaction to sell an asset or to transfer a liability would take place between market participants under current market conditions at the measurement date. As required by ASC 820, the Company has performed an analysis of all assets and liabilities (other than deferred taxes) measured at fair value to determine the significance and character of all inputs to their fair value determination. Inputs are the assumptions, along with considerations of risk, that a market participant would use to value an asset or a liability. In general, observable inputs are based on market data that is readily available, regularly distributed and verifiable that the Company obtains from independent, third-party sources. Unobservable inputs are developed by the Company based on its own assumptions of how market participants would value an asset or a liability.

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The fair value hierarchy prioritizes the inputs to valuation techniques used to measure fair value into the following three broad categories.

- *Level 1* — Valuations based on quoted unadjusted prices for identical instruments in active markets traded on a national exchange to which the Company has access at the date of measurement.
- *Level 2* — Valuations based on quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs and significant value drivers are observable in active markets. Level 2 inputs are those in markets for which there are few transactions, the prices are not current, little public information exists or instances where prices vary substantially over time or among brokered market makers.
- *Level 3* — Model derived valuations in which one or more significant inputs or significant value drivers are unobservable. Unobservable inputs are those inputs that reflect the Company's own assumptions that market participants would use to price the asset or liability based on the best available information.

The following table presents the Company's assets and liabilities measured at fair value on a recurring basis at May 31, 2026, and the Company presents these assets and liabilities by security type and description on its Schedule of Investments. Note that the valuation levels below are not necessarily an indication of the risk or liquidity associated with the underlying investment.

	Total	Quoted Prices in Active Markets (Level 1)	Prices with Other Observable Inputs (Level 2)	Unobservable Inputs (Level 3)
Assets at Fair Value				
Equity investments	\$ 3,744,120	\$ 3,664,186	\$ 5,007	\$ 74,927
Short-term investments	2,229	2,229	—	—
Total investments at fair value	<u>\$ 3,746,349</u>	<u>\$ 3,666,415</u>	<u>\$ 5,007</u>	<u>\$ 74,927</u>
Liabilities at Fair Value				
Call option contracts written	\$ 348	\$ —	\$ 348	\$ —

As of May 31, 2026, the Company had Notes outstanding with an aggregate principal amount of \$400,000 and 6,144,117 of MRP Shares outstanding with a total liquidation value of \$153,603. See Note 11 — Notes and Note 12 — Preferred Stock.

All of the Notes and MRP Shares were issued in private placements to institutional investors and are not listed on any exchange or automated quotation system. The Company determines the fair value of these instruments based on estimated market yields and credit spreads for comparable instruments with similar maturity, terms and structure.

The Company records these Notes and MRP Shares on its Statement of Assets and Liabilities at principal amount or liquidation value. As of May 31, 2026, the estimated fair values of these leverage instruments were as follows:

Instrument	Principal Amount/ Liquidation Value	Fair Value
Notes (Series RR, SS and UU through BBB)	\$ 400,000	\$ 398,100
MRP Shares (Series R, S, T, W and X)	\$ 153,603	\$ 149,700

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The following table presents the Company's assets measured at fair value on a recurring basis using significant unobservable inputs (Level 3) for the three and six months ended May 31, 2026.

<u>Three Months Ended May 31, 2026</u>	<u>Equity Investments</u>
Balance — February 28, 2026	\$ 70,175
Purchases	—
Sales	—
Transfers out to Level 1 and 2	—
Realized gains (losses)	—
Change in unrealized gains (losses), net	4,752
Balance — May 31, 2026	<u>\$ 74,927</u>
Net change in unrealized gain (loss) of investments still held at May 31, 2026	\$ 4,752
<u>Six Months Ended May 31, 2026</u>	<u>Equity Investments</u>
Balance — November 30, 2025	\$ 65,300
Purchases	—
Sales	—
Transfers out to Level 1 and 2	—
Realized gains (losses)	—
Change in unrealized gains (losses), net	9,627
Balance — May 31, 2026	<u>\$ 74,927</u>
Net change in unrealized gain (loss) of investments still held at May 31, 2026	\$ 9,627

The \$4,752 and \$9,627 of net unrealized gains for the three and six months ended May 31, 2026, relates to investments that were held during the period. The Company includes these unrealized gains and losses on the Statement of Operations — Net Change in Unrealized Gains (Losses).

Valuation Techniques and Unobservable Inputs

Ironwood Midstream Energy Partners III LLC ("IMEP III") is a privately-held operating company organized to acquire, build, own, and operate midstream assets. IMEP III is required to distribute all available cash through quarterly distributions, subject to debt covenants and necessary operating reserves. The Company holds Series A voting units ("IMEP III Series A Units") and Series B non-voting units ("IMEP III Series B Units"). The IMEP III Series A and Series B Units rank pari passu with respect to priority of distributions and liquidation preference and are senior to all other classes of equity. Other classes of equity participate in distributions only after the IMEP III Series A and Series B Units have received cash distributions sufficient for IMEP Series A and Series B investors to realize certain yield and return thresholds.

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The Company uses a discounted cash flow model to value the IMEP III Series A and Series B Units under two operating scenarios. Each scenario is assigned a probability weighting to arrive at a weighted average value at a specified discount rate. The Company calculates probability weighted values over a range of discount rates and selects a value within such range as the fair value of the IMEP III Series A and Series B Units.

Sentinel Midstream Highline JV Holdings LLC ("Sentinel Midstream") is a privately-held company that operates energy infrastructure assets near the Texas and Louisiana Gulf Coast which are referred to as Enercoast Energy Infrastructure ("EEI"). The Company is the owner of Series A-2 units which represent a membership interest in Sentinel Midstream ("Sentinel-EEI Series A-2 Units"). The Sentinel-EEI Series A-2 Units are pari passu with Series A-1 and Series A-3 Units (together, "Series A Units"). The Series A Units are senior to other classes of common equity in terms of liquidation preference and priority of distributions. Other classes of common equity participate in distributions only after the Series A Units have received cash distributions sufficient for Series A investors to realize a 10% annualized return (IRR).

As part of the process to determine the fair value of the Sentinel-EEI Series A-2 Units, KAFA utilizes two valuation methodologies. One of the methodologies is based on publicly-traded enterprise value to earnings before interest, taxes, depreciation, and amortization ("EBITDA") multiples for comparable companies and the second is based on a discounted cash flow model. A range of per share values is derived from these two methodologies. A per share value within the resulting range is then selected as the fair value.

Due to the inherent uncertainty of determining the fair value of investments that do not have a readily available market value, the fair value of the Company's investments may fluctuate from period to period. Additionally, the fair value of the Company's investments may differ from the values that would have been used had a ready market existed for such investments and may differ materially from the values that the Company may ultimately realize.

The following table summarizes the significant unobservable inputs that the Company used to value its portfolio investments categorized as Level 3 as of May 31, 2026:

Quantitative Table for Valuation Techniques

Assets at Fair Value	Fair Value	Valuation Technique	Unobservable Inputs	Range		Average
				Low	High	
IMEP III Series A Units	430	- Discounted cash flow analysis	- Discount rate	18.4%	20.4%	19.4%
IMEP III Series B Units	18,997	- Discounted cash flow analysis	- Discount rate	18.4%	20.4%	19.4%
Sentinel-EEI Series A-2 Units	55,500	- EV/EBITDA multiples	- 2026 EV/EBITDA multiples	8.3x	9.3x	8.8x
			- Illiquidity discount	15%	15%	15%
		- Discounted cash flow analysis	- Discount rate	17.0%	17.0%	17.0%
Total	<u>\$ 74,927</u>					

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4. Risk Considerations

The Company's investments are concentrated in the energy sector. A downturn in one or more industries within the energy sector, material declines in energy-related commodity prices, adverse political, legislative or regulatory developments or environmental, catastrophic or other events could have a larger impact on the Company than on an investment company that does not concentrate in the energy sector. The performance of companies in the energy sector may lag the performance of other sectors or the broader market as a whole. The Company also invests in securities of foreign issuers, predominantly those located in Canada and, to a lesser extent, Europe. The value of those investments will fluctuate with market conditions, United States trade and economic policy, currency exchange rates and the economic and political climates of the foreign countries in which the issuers operate or are domiciled. Additionally, to the extent that the Company invests a relatively high percentage of its assets in the securities of a limited number of issuers, the Company may be more susceptible than a more widely diversified investment company to any single economic, political or regulatory occurrence.

As of May 31, 2026, the Company had the following investment concentrations:

<u>Category</u>	<u>Percent of Long-Term Investments</u>
Equity securities ⁽¹⁾	100.0%
Energy Companies	100.0%
Energy Infrastructure Companies	97.7%
Largest single issuer	10.0%
Restricted securities	2.0%

(1) Includes common and preferred equity

For more information about the principal risks of investing in the Company, see Investment Objective, Policies and Risks in the Company's most recently filed annual report.

5. Agreements and Affiliations

A. *Administration Agreement* — The Company has entered into an administration and accounting agreement with Ultimus Fund Solutions, LLC ("Ultimus"). Pursuant to the agreement, Ultimus will provide certain administrative and accounting services for the Company. The agreement renews automatically each year unless earlier terminated by either party as provided under the terms of the agreement.

B. *Investment Management Agreement* — The Company has entered into an investment management agreement with KA Fund Advisors, LLC ("KAFA") under which KAFA, subject to the overall supervision of the Company's Board of Directors, manages the day-to-day operations of, and provides investment advisory services to, the Company. For providing these services, KAFA receives an investment management fee from the Company.

Upon completion of KYN's merger with Kayne Anderson NextGen Energy & Infrastructure, Inc. ("KMF") in November 2023, KAFA and the Company entered into an amended fee waiver agreement (the "Tier Waiver") with KYN to reduce the asset levels at which the fee waivers take effect under the Tier Waiver. The breakpoints under the Tier Waiver were reset at the time of the merger such that the Company pays a management fee of 1.375% on average total assets up to \$2,282,690 (which was the pro forma

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amount of KYN and KMF total assets for purposes of calculating the management fee as of the closing of the merger); 1.250% on average total assets in excess of this amount and up to \$4,000,000; 1.125% on average total assets between \$4,000,000 and \$6,000,000; and 1.000% on average total assets greater than \$6,000,000. These tiered fee waivers result in a reduction to the effective management fee rate payable to KAFA as the Company's assets under management increase. The Tier Waiver has an initial 3-year term from the date of the merger and may be renewed annually thereafter upon approval of KAFA and the Company's Board of Directors including a majority of the Company's directors who are not "interested persons" of the Company, as that term is defined in the 1940 Act (the "Independent Directors"). On March 26, 2026, the Board of Directors approved an additional one-year term of the Tier Waiver through November 13, 2027.

In addition to the Tier Waiver, KAFA also agreed to waive an additional amount of management fees (based on KYN and KMF assets at the closing of the merger) (the "Merger Waiver") such that pro forma management fees payable to KAFA would be equal to the aggregate management fee payable if KYN and KMF had remained standalone companies. The Merger Waiver has a term of three years from the closing of the merger and was calculated to be \$606 per year based on KYN and KMF's assets under management at the closing of the merger. The Merger Waiver expires on November 13, 2026. Any amount waived by KAFA pursuant to the Tier Waiver and/or Merger Waiver may not be recouped.

The investment management agreement has a current term through April 30, 2027 and may be renewed annually thereafter upon approval of KAFA and the Company's Board of Directors (including a majority of the Independent Directors). For the six months ended May 31, 2026, the Company paid management fees at an annual rate of 1.313% of the Company's average quarterly total assets (as defined in the investment management agreement).

For purposes of calculating the management fee, the average total assets for each quarterly period are determined by averaging the total assets at the last day of that quarter with the total assets at the last day of the prior quarter. The Company's total assets are equal to the Company's gross asset value (which includes assets attributable to the Company's use of preferred stock, commercial paper or notes and other borrowings and excludes any net deferred tax asset), minus the sum of the Company's accrued and unpaid dividends and distributions on any outstanding common stock and accrued and unpaid dividends and distributions on any outstanding preferred stock and accrued liabilities (other than liabilities associated with borrowing or leverage by the Company and any accrued taxes, including, a deferred tax liability). Liabilities associated with borrowing or leverage by the Company include the principal amount of any borrowings, commercial paper or notes issued by the Company, the liquidation preference of any outstanding preferred stock, and other liabilities from other forms of borrowing or leverage such as short positions and put or call options held or written by the Company.

C. Portfolio Companies — From time to time, the Company may "control" or may be an "affiliate" of one or more of its portfolio companies, as each of these terms is defined in the 1940 Act. In general, under the 1940 Act, the Company would be presumed to "control" a portfolio company if the Company and its affiliates owned 25% or more of its outstanding voting securities and would be an "affiliate" of a portfolio company if the Company and its affiliates owned 5% or more of its outstanding voting securities. The 1940 Act contains prohibitions and restrictions relating to transactions between investment companies and their affiliates (including the Company's investment adviser), principal underwriters and affiliates of those affiliates or underwriters.

The Company believes that there are several factors that determine whether or not a security should be considered a "voting security" in complex structures such as limited partnerships of the kind in which the Company invests. The Company also notes that the Securities and Exchange Commission (the "SEC") staff has issued guidance on the circumstances under which it would consider a limited partnership

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interest to constitute a voting security. Under most partnership agreements, the management of the partnership is vested in the general partner, and the limited partners, individually or collectively, have no rights to manage or influence management of the partnership through such activities as participating in the selection of the managers or the board of the limited partnership or the general partner. As a result, the Company believes that many of the limited partnership interests in which it invests should not be considered voting securities. However, it is possible that the SEC staff may consider the limited partner interests the Company holds in certain limited partnerships to be voting securities. If such a determination were made, the Company may be regarded as a person affiliated with and controlling the issuer(s) of those securities for purposes of Section 17 of the 1940 Act.

In making such a determination as to whether to treat any class of limited partnership interests the Company holds as a voting security, the Company considers, among other factors, whether or not the holders of such limited partnership interests have the right to elect the board of directors of the limited partnership or the general partner. If the holders of such limited partnership interests do not have the right to elect the board of directors, the Company generally has not treated such security as a voting security. In other circumstances, based on the facts and circumstances of those partnership agreements, including the right to elect the directors of the general partner, the Company has treated those securities as voting securities. If the Company does not consider the security to be a voting security, it will not consider such partnership to be an “affiliate” unless the Company and its affiliates own more than 25% of the outstanding securities of such partnership. Additionally, certain partnership agreements give common unitholders the right to elect the partnership’s board of directors, but limit the amount of voting securities any limited partner can hold to no more than 4.9% of the partnership’s outstanding voting securities (*i.e.*, any amounts held in excess of such limit by a limited partner do not have voting rights). In such instances, the Company does not consider itself to be an affiliate if it owns more than 5% of such partnership’s common units.

There is no assurance that the SEC staff will not consider that other limited partnership securities that the Company owns and does not treat as voting securities are, in fact, voting securities for the purposes of Section 17 of the 1940 Act. If such a determination were made, the Company would be required to abide by the restrictions on “control” or “affiliate” transactions as proscribed in the 1940 Act. The Company or any portfolio company that it controls, and its affiliates, may from time to time engage in certain of such joint transactions, purchases, sales and loans in reliance upon and in compliance with the conditions of certain exemptive rules promulgated by the SEC. The Company cannot make assurances, however, that it would be able to satisfy the conditions of these rules with respect to any particular eligible transaction, or even if the Company were allowed to engage in such a transaction, that the terms would be more or as favorable to the Company or any company that it controls as those that could be obtained in an arm’s length transaction. As a result of these prohibitions, restrictions may be imposed on the size of positions that may be taken for the Company or on the type of investments that it could make.

Ironwood Midstream Energy Partners III LLC — IMEP III is a privately-held midstream operating company managed under the direction of its Board of Directors (“IMEP III Board”) pursuant to the IMEP III LLC Agreement (“IMEP III LLCA”). The IMEP III Board is comprised of five members: three designated by IMEP III management and two designated by the Company. James C. Baker, Jr., Chairman, President and Chief Executive Officer of the Company, and Ron M. Logan, Jr., Executive Vice President of the Company, serve as the Company’s appointed directors to the IMEP III Board.

The Company’s investment in IMEP III includes both voting and non-voting equity interests, with its ownership of the IMEP III Series A Units representing 49% of the voting interests of IMEP III. In addition to its ownership of the voting securities of IMEP III, the Company possesses certain minority protective rights under the IMEP III LLCA, which require its consent before IMEP III may undertake specified corporate

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actions. Pursuant to the IMEP III Series A and Series B Unit Purchase Agreement ("IMEP III UPA"), the Company has committed to fund approximately \$127,000 in additional capital to IMEP III. Any capital called pursuant to the IMEP III UPA must be authorized by the IMEP III Board and also requires the Company's prior written consent under its minority protective rights. This commitment is not included in the net assets of the Company as of May 31, 2026.

As the Company owns more than 25% of IMEP III's voting securities, IMEP III is considered a control affiliate of the Company for financial reporting purposes under the 1940 Act.

Sentinel Midstream Highline JV Holdings LLC — Pursuant to the terms of the Sentinel-EEI Series A-2 Units, Kayne Anderson has the right to designate one director of Sentinel Midstream for so long as Kayne Anderson and its affiliates continue to beneficially own at least 70% of its initial investment and at least 10% of the outstanding Series A units. Mr. Logan serves as the Kayne Anderson appointed director of Sentinel Midstream. The Company considers itself an affiliate of Sentinel Midstream under the 1940 Act by virtue of the Company's ownership interest in Sentinel Midstream and Kayne Anderson's director designation right.

The following table summarizes the Company's investments in affiliates as of and for the three and six months ended May 31, 2026:

Investment ⁽¹⁾	No. of Shares/ Units (in 000's) ⁽²⁾		Value At 5/31/2026	Gross Additions	Gross Reductions	Dividends/ Distributions Received		Net Realized Gains/(Losses)		Net Change in Unrealized Gains (Losses)	
						Three Months Ended	Six Months Ended	Three Months Ended	Six Months Ended	Three Months Ended	Six Months Ended
	11/30/2025	5/31/2026				3/31/2025	3/31/2024	3/31/2025	3/31/2024	3/31/2025	3/31/2024
Control Affiliates											
IMEP III Series A Units.	5	5	\$ 430	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (11)	\$ (11)
IMEP III Series B Units.	216	216	18,997	—	—	—	—	—	—	(487)	(487)
Total Control Affiliates.			\$ 19,427	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (498)	\$ (498)
Non-Control Affiliates											
Sentinel – EEI Series A-2 Units.	1,500	1,500	\$ 55,500	\$ —	\$ —	\$ 1,845	\$ 3,246	\$ —	\$ —	\$ 5,250	\$ 10,125
Total Affiliates.			\$ 74,927	\$ —	\$ —	\$ 1,845	\$ 3,246	\$ —	\$ —	\$ 4,752	\$ 9,627

(1) See Schedule of Investments for investment classifications.

(2) During the three and six months ended May 31, 2026, there were no purchases or sales of any affiliates.

6. Income Taxes

The Company's taxes include current and deferred income taxes. Current income taxes reflect the estimated income tax liability or asset of the Company as of a measurement date. Deferred income taxes reflect (i) taxes on net unrealized gains (losses), which are attributable to the difference between fair market value and tax cost basis, (ii) the net tax effects of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes and (iii) the net tax benefit of accumulated net operating losses and capital losses, if any.

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As of May 31, 2026, the components of the Company's deferred tax assets and liabilities were as follows:

Current tax liability, net.	\$ 11,778
Deferred tax assets:	
Capital loss carryforward — Federal	\$ 6,471
Capital loss carryforward — State	486
Net operating loss carryforward — Federal.	616
Net operating loss carryforward — State	392
Valuation allowance	(7,158)
Deferred tax liabilities:	
Net unrealized gains on investment securities	(396,687)
Total deferred income tax asset (liability), net	<u>\$ (395,880)</u>

During the six months ended May 31, 2026, the Company made \$1,607 of tax payments (net of \$1,072 of refunds received).

As of May 31, 2026, the Company had a net current income tax payable of \$11,778, which was comprised of a net federal tax liability of \$11,117 and a net state tax liability of \$661.

As of May 31, 2026, the Company had capital loss carryforwards of \$31,174 (federal and state deferred tax asset of \$6,471 and \$486, respectively). Realization of capital loss carryforwards is dependent on generating sufficient capital gains prior to their expiration. These capital loss carryforwards are associated with KYN's merger with KMF (as described below) and will expire if not used by fiscal 2028.

As of May 31, 2026, the Company had a federal net operating loss carryforward of \$2,985, subject to the FMO Section 382 limitation described below (federal and state deferred tax assets of \$616 and \$31, respectively). These net operating losses can be carried forward indefinitely. The Company has other state net operating loss carryforwards associated with various state jurisdictions, resulting in a state deferred tax asset of \$361. The utilization of these state net operating loss carryforwards is subject to the applicable rules and limitations of the respective state jurisdictions, which may differ from the rules applicable to federal net operating losses and may vary by jurisdiction. Due to differences in applicable state tax rules and limitations, the Company has recorded a valuation allowance against the portion of these state net operating loss carryforwards that it does not expect to utilize prior to expiration, to the extent such carryforwards are subject to expiration.

On March 4, 2022, the Company completed its merger with Fiduciary/Claymore Energy Infrastructure Fund ("FMO"). The merger qualified as a tax-free reorganization under Section 368(a) of the Internal Revenue Code (the "Code"). Upon completion of the merger, the Company acquired all of the tax attributes of FMO, including \$6,310 of net operating losses. These net operating losses are subject to limitations as set forth in Section 382 of the Code which limit the amount of losses that can be utilized after a change in ownership. The annual FMO Section 382 limitation is \$1,663.

On November 13, 2023, KYN completed its merger with KMF. The merger qualified as a tax-free reorganization under Section 368(a) of the Internal Revenue Code. Upon completion of the merger, the Company acquired all pre-merger KMF losses, including \$355,751 of capital losses (subject to a five year carryforward period which expires in fiscal 2028). All pre-merger losses acquired from KMF, including the capital losses, are subject to limitations as set forth in Section 382 of the Code which limit the amount of losses that can be utilized after a change in ownership. The annual KMF Section 382 limitation is \$15,587

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per year. In addition, limitations under Section 384 of the Code further limit any losses acquired for a period of five years following the merger such that pre-merger losses of KMF may not be utilized to offset pre-merger gains of KYN (nor could pre-merger gains of KMF be offset against pre-merger losses of KYN).

As a result of limitations on these losses post-merger, the Company has written off the deferred tax asset associated with capital losses that exceed the portion of losses that will become available through the annual KMF Section 382 limitation (prior to the statutory expiration of the capital loss carryforward period). Following the merger, \$78,670 of capital losses became available to the Company subject to the limitations described. Capital loss carryforwards acquired through the merger with KMF will expire if not utilized by fiscal year 2028.

For the six months ended May 31, 2026, the Company estimates it has realized sufficient post-merger gains to utilize \$15,587 of acquired pre-merger KMF capital losses. As a result, the Company has reduced the valuation allowance previously established for these losses. After considering the capital loss carryforwards written off and/or utilized in prior periods, \$31,174 of KMF capital loss carryforwards remain available for use in future years.

The Company periodically reviews the recoverability of its deferred tax assets based on the weight of available evidence. When assessing the recoverability of its deferred tax assets, significant weight is given to the effects of potential future realized and unrealized gains on investments and the time period over which these deferred tax assets can be utilized.

As of May 31, 2026, the Company has determined that it is not more likely than not that all of its deferred tax assets would be realized through future taxable income of the appropriate character. Accordingly, a valuation allowance of \$7,158 has been established, primarily related to the remaining losses acquired in the merger with KMF.

The Company will continue to review and assess the need for a valuation allowance in the future. Significant variability in the fair value of its portfolio of investments may change the Company's assessment regarding the recoverability of its deferred tax assets. If a further valuation allowance is required to reduce any deferred tax asset in the future, or if a change in a valuation allowance is necessary, it could have a material impact on the Company's net asset value and results of operations in the period of adjustment.

Total income taxes were different from the amount computed by applying the federal statutory income tax rate of 21% to the net investment income (loss) and realized and unrealized gains (losses) on investments before taxes as follows:

	For the Six Months Ended May 31, 2026
Computed federal income tax expense (benefit) at 21%	\$ 108,104
State income tax expense, net of federal tax	4,375
Foreign tax credit	(1,854)
Dividend received deduction, non-deductible distributions on MRP Shares and other, net . .	(1,312)
Decrease in valuation allowance — Federal	(3,273)
Decrease in valuation allowance — State	(128)
Total income tax expense (benefit)	<u>\$ 105,912</u>

As a limited partner of MLPs, the Company includes its allocable share of such MLP's income or loss in computing its own taxable income or loss. Additionally, for income tax purposes, the Company reduces the cost basis of its MLP investments by the cash distributions received, and increases or decreases the

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cost basis of its MLP investments by its allocable share of the MLP's income or loss. During the six months ended May 31, 2026, the Company decreased its tax cost basis by approximately \$47,596 due to 2025 net allocated losses from MLP investments, after considering the impact of Section 163(j) limitations on the deduction for business interest expense and the release of previously limited business interest expense deductions.

The Company utilizes the average cost method to compute the adjusted tax cost basis of its MLP securities.

As of May 31, 2026, the cost basis of investments for federal income tax purposes was \$1,934,351 and the premiums received on outstanding option contracts written were \$1,456. The cost basis for federal income tax purposes is \$513,532 lower than the cost basis for GAAP reporting purposes primarily due to the additional basis adjustments attributable to the Company's share of the cumulative allocated losses from its MLP investments. At May 31, 2026, gross unrealized appreciation and depreciation of investments and options, if any, for federal income tax purposes were as follows:

Gross unrealized appreciation of investments (including options, if any)	\$ 1,816,249
Gross unrealized depreciation of investments (including options, if any)	(3,143)
Net unrealized appreciation of investments before foreign currency related translations. .	1,813,106
Unrealized depreciation on foreign currency related translations	(6)
Net unrealized appreciation of investments	<u>\$ 1,813,100</u>

For the fiscal year ended November 30, 2025, of the \$162,361 of distributions paid to common stockholders, \$125,056 was characterized as dividend income (eligible to be treated as qualified dividend income) and \$37,305 was characterized as return of capital. Distributions of \$6,160 paid to holders of MRP Shares were characterized as dividends (eligible to be treated as qualified dividend income). These characterizations are based on the Company's earnings and profits.

7. Restricted Securities

From time to time, the Company's ability to sell certain of its investments is subject to certain legal or contractual restrictions. For instance, private investments that are not registered under the Securities Act of 1933, as amended (the "Securities Act"), cannot be offered for public sale in a non-exempt transaction without first being registered. In other cases, certain of the Company's investments may have restrictions such as lock-up agreements that preclude the Company from offering these securities for public sale.

As of May 31, 2026, the Company held the following restricted investments:

Investment	Acquisition Date	Type of Restriction	Number of Units, Principal (\$) (in 000's)	Cost Basis (GAAP)	Fair Value	Fair Value Per Unit	Percent of Net Assets	Percent of Total Assets
Level 3 Investments⁽¹⁾								
<u>Equity Investments</u>								
IMEP III Series A Units	3/14/25	(2)	5	\$ 490	\$ 430	\$ 87.75	0.0%	0.0%
IMEP III Series B Units	3/14/25	(2)	216	21,652	18,997	87.75	0.7	0.5
Sentinel-EEI Series A-2 Units . .	11/30/23	(2)	1,500	30,206	55,500	37.00	2.1	1.5
Total				<u>\$ 52,348</u>	<u>\$ 74,927</u>		<u>2.8%</u>	<u>2.0%</u>

(1) Securities are valued using significant unobservable inputs (Level 3) as more fully described in Note 2 — Significant Accounting Policies and Note 3 — Fair Value.

(2) Unregistered or restricted security of a private company.

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8. Derivative Financial Instruments

As required by the Derivatives and Hedging Topic of the FASB Accounting Standards Codification (ASC 815), the following are the derivative instruments and hedging activities of the Company. See Note 2 — Significant Accounting Policies.

Option Contracts — Based on the notional amount, the Company has written a monthly average of \$26,378 of call options during the six months ended May 31, 2026.

Interest Rate Swap Contracts — For the six months ended May 31, 2026, the Company did not have any interest rate swap contracts outstanding.

The following table sets forth the fair value of the Company's derivative instruments on the Statement of Assets and Liabilities:

Derivatives Not Accounted for as Hedging Instruments	Statement of Assets and Liabilities Location	Fair Value as of May 31, 2026
Call options	Call option contracts written	\$(348)

The following table sets forth the effect of the Company's derivative instruments on the Statement of Operations:

Derivatives Not Accounted for as Hedging Instruments	Location of Gains/(Losses) on Derivatives Recognized in Income	For the Three Months Ended May 31, 2026	
		Net Realized Gains/(Losses) on Derivatives Recognized in Income	Change in Unrealized Gains/(Losses) on Derivatives Recognized in Income
Call options	Options	\$1,110	\$1,108

Derivatives Not Accounted for as Hedging Instruments	Location of Gains/(Losses) on Derivatives Recognized in Income	For the Six Months Ended May 31, 2026	
		Net Realized Gains/(Losses) on Derivatives Recognized in Income	Change in Unrealized Gains/(Losses) on Derivatives Recognized in Income
Call options	Options	\$1,110	\$1,108

9. Investment Transactions

For the six months ended May 31, 2026, the Company purchased and sold securities in the amounts of \$558,003 and \$498,298, respectively (excluding short-term investments and securities sold short, if any).

10. Credit Facility

As of May 31, 2026, the Company had a \$175,000 unsecured revolving credit facility (the "Credit Facility") that matures on February 18, 2027. The interest rate on outstanding borrowings under the Credit Facility may vary between SOFR plus 1.30% and SOFR plus 2.15%, depending on the Company's asset coverage ratios. The Company pays a fee of 0.20% per annum on any unused amounts of the Credit Facility.

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For the six months ended May 31, 2026, the average amount of borrowings outstanding under the Company's Credit Facility was \$65,797 with a weighted average interest rate of 5.06%. As of May 31, 2026, the Company had \$116,000 of borrowings outstanding under the Credit Facility with a weighted average interest rate of 4.90%.

As of May 31, 2026, the Company was in compliance with all financial and operational covenants required by the Credit Facility. See Financial Highlights for the Company's asset coverage ratios under the 1940 Act.

11. Notes

As of May 31, 2026, the Company had \$400,000 aggregate principal amount of Notes outstanding. The table below sets forth a summary of the key terms of each series of Notes outstanding at May 31, 2026.

Series	Principal Outstanding May 31, 2026	Unamortized Issuance Costs	Estimated Fair Value May 31, 2026	Fixed Interest Rate	Maturity
RR	\$ 45,000	\$ 229	\$ 43,700	4.57%	5/18/32
SS	45,000	250	43,100	4.67%	8/2/34
UU	40,000	261	39,800	5.18%	3/29/33
VV	25,000	229	25,800	5.79%	1/10/34
WW	35,000	220	35,900	5.65%	5/22/31
XX	40,000	283	41,200	5.79%	5/22/34
YY	30,000	243	30,100	5.19%	9/18/31
ZZ	40,000	368	39,800	5.45%	9/18/36
AAA	60,000	409	59,400	4.43%	10/16/28
BBB	40,000	300	39,300	4.60%	10/15/30
	<u>\$ 400,000</u>	<u>\$ 2,792</u>	<u>\$ 398,100</u>		

Holders of the fixed rate Series RR and SS Notes are entitled to receive cash interest payments semi-annually (on June 19 and December 19) at the fixed rate. Holders of the fixed rate Series UU through BBB Notes are entitled to receive cash interest payments semi-annually (on February 13 and August 13) at the fixed rate. As of May 31, 2026, the weighted average interest rate on the outstanding Notes was 5.05%.

As of May 31, 2026, each series of Notes was rated "AAA" by Kroll Bond Rating Agency ("KBRA"). In the event the credit rating on any series of Notes falls below "A-", the interest rate on such series will increase by 1% during the period of time such series is rated below "A-". The Company is required to maintain a current rating from one rating agency with respect to each series of Notes and is prohibited from having any rating of less than investment grade ("BBB-") with respect to each series of Notes.

The Notes were issued in private placement offerings to institutional investors and are not listed on any exchange or automated quotation system. The Notes contain various covenants related to other indebtedness, liens and limits on the Company's overall leverage. Under the 1940 Act and the terms of the Notes, the Company may not declare dividends or make other distributions on shares of its common stock or make purchases of such shares if, at any time of the declaration, distribution or purchase, asset coverage with respect to senior securities representing indebtedness (including the Notes) would be less than 300%.

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The Notes are redeemable in certain circumstances at the option of the Company. The Notes are also subject to a mandatory redemption to the extent needed to satisfy certain requirements if the Company fails to meet an asset coverage ratio required by law and is not able to cure the coverage deficiency by the applicable deadline.

The Notes are unsecured obligations of the Company and, upon liquidation, dissolution or winding up of the Company, will rank: (1) senior to all of the Company's outstanding preferred shares; (2) senior to all of the Company's outstanding common shares; (3) on parity with any unsecured creditors of the Company and any unsecured senior securities representing indebtedness of the Company; and (4) junior to any secured creditors of the Company.

As of May 31, 2026, the Company was in compliance with all covenants under the Notes agreements.

12. Preferred Stock

As of May 31, 2026, the Company had 6,144,117 shares of MRP Shares outstanding, with a total liquidation value of \$153,603 (\$25.00 per share liquidation value). The table below sets forth a summary of the key terms of each series of MRP Shares outstanding at May 31, 2026.

Series	Liquidation Value May 31, 2026	Unamortized Issuance Costs	Estimated Fair Value May 31, 2026	Fixed/Floating Dividend Rate	Mandatory Redemption Date
R	\$ 41,828	\$ 61	\$ 41,300	3.38%	2/11/27
S	49,775	343	46,900	3.60%	2/11/30
T	20,000	225	19,500	5.07%	8/2/32
W	12,000	12	11,900	2.44%	9/1/26
X	30,000	215	30,100	5.49%	9/18/29
	<u>\$ 153,603</u>	<u>\$ 856</u>	<u>\$ 149,700</u>		

Holders of the MRP Shares are entitled to receive cumulative cash dividend payments on the first business day following each quarterly period (the last day of February, May 31, August 31 and November 30).

As of May 31, 2026, each series of MRP Shares was rated "A+" by KBRA. The dividend rate on the Company's MRP Shares will increase if the credit rating is downgraded below "A" (as determined by the lowest credit rating assigned). Further, the annual dividend rate for all series of MRP Shares will increase by 4.0% if no ratings are maintained, and the annual dividend rate will increase by 5.0% if the Company fails to make a dividend or certain other payments.

The MRP Shares rank senior to all of the Company's outstanding common shares and on parity with any other preferred stock. The MRP Shares are redeemable in certain circumstances at the option of the Company and are also subject to a mandatory redemption if the Company fails to meet a total leverage (debt and preferred stock) asset coverage ratio of 225%.

Under the terms of the MRP Shares, the Company may not declare dividends or pay other distributions on shares of its common stock or make purchases of such shares if, at any time of the declaration, distribution or purchase, asset coverage with respect to total leverage would be less than 225%.

The holders of the MRP Shares have one vote per share and will vote together with the holders of common stock as a single class except on matters affecting only the holders of MRP Shares or the holders of common stock. The holders of the MRP Shares, voting separately as a single class, have the right to elect at least two directors of the Company.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
NOTES TO FINANCIAL STATEMENTS
(amounts in 000's, except share and per share amounts)
(UNAUDITED)

As of May 31, 2026, the Company was in compliance with the asset coverage requirement of its MRP Shares.

13. Common Stock

As of May 31, 2026, the Company had 193,855,883 shares of common stock authorized and 169,126,038 shares outstanding. As of May 31, 2026, KA Associates, LLC, a FINRA-registered broker-dealer and an affiliate of KAFA and Kayne Anderson Capital Advisors, L.P. by virtue of common control, owned 11,235 shares of the Company.

During the six months ended May 31, 2026 and for the fiscal year ended November 30, 2025, there were no common stock transactions.

14. Subsequent Events

On June 1, 2026, the Company declared a monthly distribution of \$0.085 per common share which was subsequently paid on June 30, 2026. Of the total distribution of \$14,376, pursuant to the Company's dividend reinvestment plan, \$794 was reinvested into the Company through open market purchases of common stock.

On June 18, 2026, the Company declared a monthly distribution of \$0.09 per common share payable on July 31, 2026.

On July 16, 2026, the Company reached a conditional agreement with institutional investors for the private placement of \$50,000 of Notes and \$15,000 of MRP Shares. The private placement is expected to close on or about July 30, 2026. The Notes are expected to fund at closing, and the MRP Shares are expected to fund on a delayed basis on October 30, 2026.

The Company has performed an evaluation of subsequent events through the date the financial statements were issued and has determined that no additional items require recognition or disclosure.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
GLOSSARY OF KEY TERMS
(UNAUDITED)

This glossary contains definitions of certain key terms, as they are used in our investment policies and as described in this report. These definitions may not correspond to standard sector definitions.

“Energy Assets” means Energy Infrastructure Assets and other assets that are used in the energy sector, including assets used in exploring, developing, producing, generating, transporting, transmitting, storing, gathering, processing, fractionating, refining, distributing, mining or marketing of natural gas, natural gas liquids, crude oil, refined products, coal, electricity or water.

“Energy and Power Services Companies” means companies that provide technical, operational, engineering, technological, logistical, consulting, or other services to Energy and Energy Infrastructure Companies. These companies typically do not own Energy Infrastructure Assets, but instead support the broader energy and power ecosystems through specialized services. Their offerings may include construction management, maintenance, environmental compliance, system integration, software and digital solutions, and other support functions critical to the development and operation of energy and power systems. Their services and technologies may also support grid modernization, energy efficiency initiatives, automation, data analytics, and other essential solutions supporting energy and power infrastructure operations.

“Energy Companies” means companies that own and/or operate Energy Assets or provide energy-related services. For purposes of this definition, this includes companies that (i) derive at least 50% of their revenues or operating income from operating Energy Assets or providing services for the operation of such assets or (ii) have Energy Assets that represent the majority of their assets.

“Energy Infrastructure Assets” means (a) Midstream Assets, (b) Renewable Infrastructure Assets and (c) Utility Assets.

“Energy Infrastructure Companies” consists of (a) Midstream Energy Companies and (b) Power Infrastructure Companies.

“Master Limited Partnerships” or “MLPs” means limited partnerships and limited liability companies that are publicly traded and are treated as partnerships for federal income tax purposes.

“Midstream Assets” means assets used in energy logistics, including, but not limited to, assets used in (a) transporting, storing, gathering, processing, fractionating, distributing, or marketing of natural gas, natural gas liquids, crude oil, refined products or water produced in conjunction with such activities or (b) the capture, transportation or sequestration of carbon dioxide.

“Midstream Energy Companies” means companies that primarily own and operate Midstream Assets. Such companies may be structured as Master Limited Partnerships or taxed as corporations. For purposes of this definition, this includes companies that (i) derive at least 50% of their revenue or operating income from operating Midstream Assets or providing services for the operation of such assets or (ii) have Midstream Assets that represent the majority of their assets.

“Power Infrastructure Companies” means companies involved in the development, ownership, operation, or management of assets essential to the generation, transmission, distribution, storage, or consumption of electrical power. This category includes Utility Companies and Renewable Infrastructure Companies, as well as independent power producers, transmission and distribution network operators and energy storage providers. Power Infrastructure Companies may utilize energy from a broad range of sources, including conventional (e.g., coal, natural gas, nuclear) and renewable (e.g., solar, wind, hydroelectric, geothermal, biomass) resources.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
GLOSSARY OF KEY TERMS
(UNAUDITED)

“Renewable Infrastructure Assets” means assets used in the generation, production, distribution, transportation, transmission, storage and marketing of energy including, but not limited to, electricity, steam, natural gas or transportation fuels, from renewable sources such as solar, wind, flowing water (hydroelectric power), geothermal, biomass and organic waste.

“Renewable Infrastructure Companies” means companies that own and/or operate Renewable Infrastructure Assets. For purposes of this definition, this includes companies that (i) derive at least 50% of their revenues or operating income from operating Renewable Infrastructure Assets or providing services for the operation of such assets or (ii) have Renewable Infrastructure Assets that represent the majority of their assets.

“Utility Assets” means assets, other than Renewable Infrastructure Assets, that are used in the generation, production, distribution, transportation, transmission, storage and marketing of energy, including, but not limited to, electricity, natural gas and steam.

“Utility Companies” means companies that own and/or operate Utility Assets. For purposes of this definition, this includes companies that (i) derive at least 50% of their revenues or operating income from operating Utility Assets or providing services for the operation of such assets or (ii) have Utility Assets that represent the majority of their assets.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
AMENDMENTS TO THE COMPANY'S BYLAWS

On June 18, 2026, the Board of Directors of the Company amended and restated the bylaws of the Company in their entirety (as so amended and restated, the "Bylaws"), effective immediately, to (a) reflect amendments to the Maryland General Corporation Law, (b) address recent developments in public company governance, as applicable to listed closed-end investment companies, (c) clarify certain corporate procedures and (d) conform language and style.

The amendments include expanded advance notice provisions for stockholder proposals that clarify the procedures for properly presenting a proposal at a meeting of stockholders. The purpose of these provisions is to provide the Board of Directors sufficient time and information to adequately consider and respond to a stockholder nomination or proposal.

The amendments also designate the Circuit Court for Baltimore City, Maryland (or if that court lacks jurisdiction, the United States District Court for the District of Maryland, Northern Division) as the sole and exclusive forum for certain types of claims and directive actions brought on behalf of the Company.

In addition, the amendments outline required qualifications for an individual to be eligible as a nominee for election as a director and to be elected as a director.

The above description is only a high-level summary of the material amendments to the Bylaws and does not purport to be complete. Stockholders should refer to the Company's Bylaws for more information. The Bylaws are available on the Company's website at www.kaynefunds.com/kyn. Any stockholder considering making a nomination for election to the Company's Board of Directors or other proposal of business should read the advance notice provisions and requirements in the Company's governing documents carefully.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
DIVIDEND REINVESTMENT PLAN
(UNAUDITED)

The Company has adopted a Dividend Reinvestment Plan (the “Plan”), as further described below. A stockholder is automatically enrolled in the Plan unless that stockholder specifically elects to receive cash distributions, as further described below. The automatic reinvestment of dividends and distributions will not relieve participants of any federal, state or local income tax that may be payable (or required to be withheld) on such dividends even though no cash is received by participants. There are no brokerage charges with respect to shares issued directly by the Company as a result of dividends or distributions payable either in shares or in cash. However, each participant will pay a pro rata share of brokerage commissions incurred with respect to the Plan Agent’s open-market purchases in connection with the reinvestment of dividends or distributions.

An investor that holds common stock of the Company with a brokerage firm that does not participate in the Plan will not be able to participate in the Plan. In addition, an investor that participates in the Plan through a brokerage account may not be able to transfer common stock of the Company to another brokerage firm and continue to participate in the Plan.

The following are the terms of the Company’s Dividend Reinvestment Plan:

Kayne Anderson Energy Infrastructure Fund, Inc., a Maryland corporation (the “Company”), has adopted the following plan (the “Plan”) with respect to distributions declared by its Board of Directors (the “Board”) on shares of its Common Stock:

1. Unless a stockholder specifically elects to receive cash as set forth below, all distributions hereafter declared by the Board shall be payable in shares of the Common Stock of the Company, and no action shall be required on such stockholder’s part to receive a distribution in stock.

2. Such distributions shall be payable on such date or dates as may be fixed from time to time by the Board to stockholders of record at the close of business on the record date(s) established by the Board for the distribution involved.

3. The Company may use newly-issued shares of its Common Stock or purchase shares in the open market in connection with the implementation of the plan. The number of shares to be issued to a stockholder shall be based on share price equal to 95% of the closing price of the Company’s Common Stock one day prior to the dividend payment date.

4. The Board may, in its sole discretion, instruct the Company to purchase shares of its Common Stock in the open market in connection with the implementation of the Plan as follows: If the Company’s Common Stock is trading below net asset value at the time of valuation, upon notice from the Company, the Plan Administrator (as defined below) will receive the dividend or distribution in cash and will purchase Common Stock in the open market, on the New York Stock Exchange or elsewhere, for the Participants’ accounts, except that the Plan Administrator will endeavor to terminate purchases in the open market and cause the Company to issue the remaining shares if, following the commencement of the purchases, the market value of the shares, including brokerage commissions, exceeds the net asset value at the time of valuation. These remaining shares will be issued by the Company at a price equal to the greater of (i) the net asset value at the time of valuation or (ii) 95% of the then current market price.

5. In a case where the Plan Administrator has terminated open market purchases and caused the issuance of remaining shares by the Company, the number of shares received by the participant in respect of the cash dividend or distribution will be based on the weighted average of prices paid for shares purchased in the open market, including brokerage commissions, and the price at which the Company issues the remaining shares. To the extent that the Plan Administrator is unable to terminate purchases in the open market before the Plan Administrator has completed its purchases, or remaining shares cannot be issued by the Company because the Company declared a dividend or

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
DIVIDEND REINVESTMENT PLAN
(UNAUDITED)

distribution payable only in cash, and the market price exceeds the net asset value of the shares, the average share purchase price paid by the Plan Administrator may exceed the net asset value of the shares, resulting in the acquisition of fewer shares than if the dividend or distribution had been paid in shares issued by the Company.

6. A stockholder may, however, elect to receive his or its distributions in cash. To exercise this option, such stockholder shall notify Equiniti Trust Company, LLC, the plan administrator and the Company's transfer agent and registrar (collectively the "Plan Administrator"), in writing so that such notice is received by the Plan Administrator no later than the record date fixed by the Board for the distribution involved.

7. The Plan Administrator will set up an account for shares acquired pursuant to the Plan for each stockholder who has not so elected to receive dividends and distributions in cash (each, a "Participant"). The Plan Administrator may hold each Participant's shares, together with the shares of other Participants, in non-certificated form in the Plan Administrator's name or that of its nominee. Upon request by a Participant, received no later than three (3) days prior to the payable date, the Plan Administrator will, instead of crediting shares to and/or carrying shares in a Participant's account, issue, without charge to the Participant, a certificate registered in the Participant's name for the number of whole shares payable to the Participant and a check for any fractional share less a broker commission on the sale of such fractional shares. If a request to terminate a Participant's participation in the Plan is received less than three (3) days before the payable date, dividends and distributions for that payable date will be reinvested. However, subsequent dividends and distributions will be paid to the Participant in cash.

8. The Plan Administrator will confirm to each Participant each acquisition made pursuant to the Plan as soon as practicable but not later than ten (10) business days after the date thereof. Although each Participant may from time to time have an undivided fractional interest (computed to three decimal places) in a share of Common Stock of the Company, no certificates for a fractional share will be issued. However, dividends and distributions on fractional shares will be credited to each Participant's account. In the event of termination of a Participant's account under the Plan, the Plan Administrator will adjust for any such undivided fractional interest in cash at the market value of the Company's shares at the time of termination.

9. The Plan Administrator will forward to each Participant any Company related proxy solicitation materials and each Company report or other communication to stockholders, and will vote any shares held by it under the Plan in accordance with the instructions set forth on proxies returned by Participants to the Company.

10. In the event that the Company makes available to its stockholders rights to purchase additional shares or other securities, the shares held by the Plan Administrator for each Participant under the Plan will be added to any other shares held by the Participant in certificated form in calculating the number of rights to be issued to the Participant.

11. The Plan Administrator's service fee, if any, and expenses for administering the Plan will be paid for by the Company.

12. Each Participant may terminate his or its account under the Plan by so notifying the Plan Administrator via the Plan Administrator's website at www.equiniti.com/us, by filling out the transaction request form located at the bottom of the Participant's Statement and sending it to Equiniti Trust Company, LLC, P.O. Box 10027, Newark NJ 07101 or by calling the Plan Administrator at (888) 888-0317. Such termination will be effective immediately. The Plan may be terminated by the Company upon

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
DIVIDEND REINVESTMENT PLAN
(UNAUDITED)

notice in writing mailed to each Participant at least 30 days prior to any record date for the payment of any dividend or distribution by the Company. Upon any termination, the Plan Administrator will cause a certificate or certificates to be issued for the full shares held for the Participant under the Plan and a cash adjustment for any fractional share to be delivered to the Participant without charge to the Participant. If a Participant elects by his or its written notice to the Plan Administrator in advance of termination to have the Plan Administrator sell part or all of his or its shares and remit the proceeds to the Participant, the Plan Administrator is authorized to deduct a \$15.00 transaction fee plus a \$0.10 per share brokerage commission from the proceeds.

13. These terms and conditions may be amended or supplemented by the Company at any time but, except when necessary or appropriate to comply with applicable law or the rules or policies of the Securities and Exchange Commission or any other regulatory authority, only by mailing to each Participant appropriate written notice at least 30 days prior to the effective date thereof. The amendment or supplement shall be deemed to be accepted by each Participant unless, prior to the effective date thereof, the Plan Administrator receives written notice of the termination of his or its account under the Plan. Any such amendment may include an appointment by the Plan Administrator in its place and stead of a successor agent under these terms and conditions, with full power and authority to perform all or any of the acts to be performed by the Plan Administrator under these terms and conditions. Upon any such appointment of any agent for the purpose of receiving dividends and distributions, the Company will be authorized to pay to such successor agent, for each Participant's account, all dividends and distributions payable on shares of the Company held in the Participant's name or under the Plan for retention or application by such successor agent as provided in these terms and conditions.

14. The Plan Administrator will at all times act in good faith and use its best efforts within reasonable limits to ensure its full and timely performance of all services to be performed by it under this Plan and to comply with applicable law, but assumes no responsibility and shall not be liable for loss or damage due to errors unless such error is caused by the Plan Administrator's negligence, bad faith, or willful misconduct or that of its employees or agents.

15. These terms and conditions shall be governed by the laws of the State of Maryland.

Adopted: September 27, 2004

Amended: December 13, 2005

Amended: March 12, 2009

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
INVESTMENT MANAGEMENT AGREEMENT APPROVAL DISCLOSURE
(UNAUDITED)

At a meeting held on March 26, 2026, the Company's Board of Directors (the "Board") approved the continuation of the Company's Investment Management Agreement (the "Agreement") with KA Fund Advisors, LLC (the "Adviser") for an additional one-year period from May 1, 2026 through April 30, 2027.

During the course of each year and in connection with their consideration of the continuation of the Agreement, the Board received various materials from the Adviser, including (i) information on the advisory personnel of the Adviser; (ii) information on the internal compliance procedures of the Adviser; (iii) comparative information showing how the Company's fees and expenses compare to other registered investment companies that follow investment strategies similar to those of the Company; (iv) information regarding brokerage and portfolio transactions; (v) comparative information showing how the Company's performance compares to other registered investment companies that follow investment strategies similar to those of the Company; and (vi) information on any material legal proceedings or regulatory audits or investigations affecting the Company or the Adviser.

After receiving and reviewing these materials, the Board, at an in-person meeting called for such purpose (the "Meeting"), discussed the terms of the Agreement. Representatives from the Adviser attended the Meeting and presented additional oral and written information to the Board to assist in its considerations. The Directors who are not parties to the Agreement or "interested persons" (as defined in the Investment Company Act of 1940, as amended) of any such party (the "Independent Directors") also met in executive session to further discuss the terms of the Agreement and the information provided by the Adviser.

Discussed below are certain of the factors considered by the Board in continuing the Agreement. This discussion is not intended to be all-inclusive. The Board, including the Independent Directors, reviewed a variety of factors and considered a significant amount of information, including information received on an ongoing basis at Board and committee meetings and in various discussions with senior management of the Adviser relating specifically to the Adviser and the Agreement. The approval determination was made on the basis of each Director's business judgment after consideration of all the information taken as a whole. Individual Directors may have given different weight to certain factors and assigned various degrees of materiality to information received in connection with the contract review process.

Taking all of the information and deliberations into account, the Independent Directors reviewed various factors presented to them, the detailed information provided by the Adviser at the Meeting and at other times throughout the year, and other relevant information and the following factors, none of which was dispositive in their decision whether to approve the Agreement:

The nature, extent, and quality of the services to be provided by the Adviser

The Board, including the Independent Directors, considered the scope and quality of services that have been provided by the Adviser under the Agreement. The Board, including the Independent Directors, considered the quality of the investment research capabilities of the Adviser and the other resources the Adviser has dedicated to performing services for the Company, including the high caliber of portfolio managers and research analysts involved, and the large and experienced team of investment, accounting, legal, and compliance professionals at the Adviser dedicated to the Company. The Board, including the Independent Directors, also considered the quality of other services, including the Adviser's assistance in the coordination of the activities of some of the Company's other service providers, the provision of certain administrative, compliance, reporting and financial services by the Adviser, the responsible handling of the Company's balance sheet, leverage ratios and distribution determinations through volatile energy markets, and the continued efforts to maximize returns, responsibly grow the Company's distribution levels, and position the Company's portfolio to grow. The Board, including the Independent Directors, took note of the Adviser's excellent track record in identifying and executing on key investment themes as well

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
INVESTMENT MANAGEMENT AGREEMENT APPROVAL DISCLOSURE
(UNAUDITED)

as the Company's access to investments and capital markets due in part to the Adviser's credibility with institutional investors. The Board, including the Independent Directors, took further note of the Adviser's prudent and conscientious handling of certain strategic initiatives over the past several years, including the expansion of the Company's investment mandate and the Adviser's diligent approach in structuring the mergers of the Company with other closed-end funds to best serve the interests of the Company's stockholders and further grow the Company's assets. The Board, including the Independent Directors, also considered the nature and quality of the services provided by the Adviser to the Company in light of their experience as Directors of the Company, their confidence in the Adviser's integrity and competence gained from that experience and the Adviser's responsiveness to questions, concerns or requests for information raised or made by them in the past. The Board, including the Independent Directors, noted the high quality of services provided by the Adviser during periods when the market faces significant turmoil, as well as the Adviser's efforts to maximize returns and optimize tax outcomes for the benefit of stockholders, as well as its leadership position in the markets in which it invests. The Board, including the Independent Directors, discussed the scope of responsibilities of, and resources expected to be available to, the key investment management and other personnel of the Adviser. Based on information provided by the Adviser, the Board, including the Independent Directors, concluded that the Adviser has the quality and depth of personnel and investment methods essential to performing its duties under the Agreement, and should be able to sustain that quality and depth, and that the nature and the proposed cost of such advisory services would be fair and reasonable in light of the services expected to be provided.

The Company's performance under the management of the Adviser

The Board, including the Independent Directors, reviewed information pertaining to the performance of the Company over various periods ended February 28, 2026. The data compared the Company's performance to the performance of certain other registered investment companies that follow investment strategies similar to those of the Company. The comparative information showed that the performance of the Company is satisfactory on an overall basis compared to other similar funds for various periods despite certain periods of lower relative performance. Based upon their review and consideration of applicable securities price indices, the Board, including the Independent Directors, concluded that the Company's investment performance over time has been satisfactory compared to other funds that focus on investments in energy infrastructure companies, and that the Company has generated strong returns for investors over various periods. The Independent Directors noted that in addition to the information received for the Meeting, the Independent Directors also receive detailed performance information for the Company at each regular meeting of the Board during the year. The Board did not consider the performance of other accounts of the Adviser because there were no accounts similar enough to be relevant for performance purposes.

The reasonability of the management fee and fall-out benefits

The Board, including the Independent Directors, considered the Company's management fee under the Agreement in comparison to the management fees of funds within its peer group. The Board, including the Independent Directors, also considered the greater risks and burdens associated with managing the Company compared to private funds and separate accounts. The Adviser's successful handling of past market downturns and management of related leverage and distribution challenges, the administrative burden resulting from the Company's tax complexities, the Company's participation in private investments, the Adviser's long-standing relationships with management teams in the energy sector, and the Adviser's track record for successful pricing and timing strategies related to capital raising for the Company were also noted by the Board as relevant considerations in evaluating the reasonableness of the management fee rate. Based on those comparisons, the Board, including the Independent Directors, concluded that the management fee for the Company remains reasonable.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
INVESTMENT MANAGEMENT AGREEMENT APPROVAL DISCLOSURE
(UNAUDITED)

The extent to which economies of scale would be realized as the Company grows and whether fee levels reflect these economies of scale for the benefit of stockholders

The Board, including the Independent Directors, considered economies of scale that are being enjoyed by stockholders of the Company. In this regard, they noted the Adviser's efforts to manage operating expenses, including significant declines in operating expenses as a percentage of total assets over various periods. They further noted that the Company's operating expenses decreased by 3 basis points as a percentage of average total assets in 2025 as compared to 2024 as a result of economies of scale realized after the merger with Kayne Anderson NextGen Energy & Infrastructure, Inc. ("KMF") and in conjunction with capital appreciation in the Company's portfolio, and that the Company's operating expenses (as a percentage of average total assets) are the lowest among both its closed-end and open-end fund peers. The Board, including the Independent Directors, also considered further possible economies of scale that the Adviser could achieve in its management of the Company and noted that the Adviser expects to achieve further reductions in the Company's operating expense ratio in 2026. They considered the information provided by the Adviser relating to the Company's operating expenses and information comparing the fee rate charged by the Adviser with fee rates charged by other unaffiliated investment advisers to their investment company clients. They also noted that beginning on October 1, 2012, the Adviser agreed to a breakpoint under the existing fee structure through an annual fee waiver agreement, and that the Adviser agreed to additional breakpoints that became effective December 11, 2014, further lowered those breakpoint levels in connection with the reorganization with Kayne Anderson Energy Development Company effective August 6, 2018, and again lowered those breakpoints in connection with the KMF merger in November 2023, further reducing the effective average fee rate as the Company's assets grow. The Board, including the Independent Directors, considered that the successful completion of the mergers had enabled, and would continue to enable, the Company to leverage greater economies of scale. The Board, including the Independent Directors, also considered the Adviser's commitment to retaining its robust and high-quality investment team and professional staff devoted to the Company in a competitive environment for investment and compliance professionals, and in light of various periods of challenging market conditions. The Board, including the Independent Directors, concluded that the fee structure for the Company is reasonable in view of the information provided by the Adviser, including the breakpoints in place for the Company, which represent a sharing of the economies of scale that would result from future growth of the Company. The Board, including the Independent Directors, then noted that they would continue to monitor and review further growth of the Company in order to remain comfortable with the fee structure after any applicable future economies of scale.

Conclusion

Based on the review of the Board, including its consideration of each of the factors discussed above and the materials requested from and provided by the Adviser, the Board concluded, in agreement with the recommendation of the Independent Directors, that the Company and its stockholders received reasonable value in return for the management fees and other amounts paid to the Adviser by the Company under the Agreement, that stockholders could expect to receive reasonable value in return for the management fees and other amounts proposed to be paid to the Adviser by the Company under the Agreement and that the approval of the continuation of the Agreement was in the best interests of stockholders of the Company.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
ADDITIONAL INFORMATION
(UNAUDITED)

ANNUAL CERTIFICATION

The Company's Chief Executive Officer has filed an annual certification with the NYSE that, as of the date of the certification, he was unaware of any violation by the Company of the NYSE's corporate governance listing standards.

PROXY VOTING AND PORTFOLIO HOLDINGS INFORMATION

The policies and procedures that the Company uses to determine how to vote proxies relating to its portfolio securities are available:

- without charge, upon request, by calling (877) 657-3863;
- on the Company's website, www.kaynefunds.com; and
- on the SEC's website, www.sec.gov.

Information regarding how the Company voted proxies relating to portfolio securities during the most recent 12-month period ended June 30 is available without charge, upon request, by calling (877) 657-3863, and on the SEC's website at www.sec.gov (see Form N-PX).

The Company files a complete schedule of its portfolio holdings for the first and third quarters of each of its fiscal years with the SEC on Form N-PORT and Form N-30B-2. The Company's Form N-PORT and Form N-30B-2 are available on the SEC's website at www.sec.gov. The Company also makes its quarterly reports available on its website at www.kaynefunds.com.

REPURCHASE DISCLOSURE

Notice is hereby given in accordance with Section 23(c) of the 1940 Act, that the Company may from time to time purchase shares of its common and preferred stock and its Notes in the open market or in privately negotiated transactions.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
PRIVACY POLICY NOTICE
(UNAUDITED)

This Privacy Notice (“Notice”) provides information about the data that is collected, processed, used, transmitted and stored by KA Fund Advisors, LLC and its affiliates (collectively “we,” “Kayne Anderson” or the “Firm”), and Kayne Anderson’s commitment to appropriately using and protecting the data collected.

Generally speaking, Kayne Anderson collects data about you from the following sources:

- Information we receive about you on applications or other forms;
- Information you provide to us orally; and
- Information about your transactions with us, our affiliates or others.

When you use our services, you acknowledge that you have read and understand the contents of this Notice.

Defining Personal Information

Various laws and regulations use different terms and definitions for information about individuals that is personal and should be protected. Some laws and regulations consider only very limited types of information to be protected and private. Others include much broader categories.

At Kayne Anderson, we have chosen to adopt the broader approach to what information must be protected and kept private. In this notice, “Personal Information” (or “PI”) refers to data that could be used, alone or in combination with other data, to identify you as an individual. It can include name, physical address, email address, IP address, date of birth, social security number, passwords, financial information, and more.

What Personal Information Do We Collect?

Kayne Anderson does not collect more information than is needed to conduct its business and satisfy any associated regulatory requirements. The following are examples of the types of personal information that we may collect:

- Name, address, phone number and email address;
- Age, date of birth, occupation and marital status;
- Personal identifier, depending on your country of residence, such as your Social Security Number; and
- Financial information, including account balances and assets, and, in certain jurisdictions, representations required under applicable law or regulation concerning your financial resources.

How Do We Collect Information?

When Kayne Anderson collects data from you directly, we will provide Kayne Anderson’s contact information and Kayne Anderson’s purpose for collecting and processing the data.

Do We Need Consent to Collect Your Data?

By providing your data, you consent to its collection, processing, use, transfer and storage. Your consent can be withdrawn at any time by providing adequate notice (see below) to Kayne Anderson. However, withdrawing your consent may impact your ability to invest in our funds.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
PRIVACY POLICY NOTICE
(UNAUDITED)

How Do We Use Personal Information?

We use your personal information for a variety of business purposes, including but not limited to, the following:

- For our everyday business purposes to administer, facilitate and manage your relationship and/or account(s) with Kayne Anderson.
- To contact you or your designated representative(s) in connection with your relationship and/or account;
- To monitor and audit compliance with our internal policies and procedures; and
- To comply with and enforce applicable legal and regulatory requirements.

If your relationship with Kayne Anderson ends, we will continue to treat your personal information, to the extent we retain it, as described in this Notice.

With Whom Do We Share Personal Information?

Privacy is an integral part of the Firm. We do not disclose your personal information to third parties, except as described in this Notice, and never for compensation. Additionally, we will not share your personal information with third parties without your specific consent or unless Kayne Anderson is required or permitted to by law (such as Regulation S-P) and/or government authorities.

Third parties that we share personal information with are required to maintain the confidentiality of such information and are prohibited from using your personal information for purposes other than those that were specified upon receipt of your data. We enter into contractual agreements with all nonaffiliated third parties that prohibit such third parties from disclosing or using the information other than to carry out the purposes for which we disclose the information.

We will not sell your personal information. If we share your personal information with third parties performing services for us, or acting on our behalf, we will not allow them to use your information for other purposes, and we will contractually require them to protect your information.

What Security Measures Do We Have?

Kayne Anderson restricts access to personal information about you to those employees who need to know that information to provide financial products or services to you. Kayne Anderson has physical, electronic and administrative safeguards in place to help protect data from loss, misuse, unauthorized access, disclosure, alteration, and destruction. This includes a dedicated group of information security personnel that design, implement and monitor our information security program.

Please contact us for a copy of Kayne Anderson's policies for more information on the Firm's information security practices and procedures.

How Long Do We Retain Personal Information?

We will retain your personal information for the period necessary to fulfill our services and the purposes outlined in this Notice unless a longer retention period is required by law.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
PRIVACY POLICY NOTICE
(UNAUDITED)

How Can You Manage Your Personal Information?

If you would like to request, delete, or update the personal information that you provided us, or exercise any of your data protection rights you may contact us using the contact information below. For your protection, we will need to verify your identity prior to complying with your request. Kayne Anderson does not charge for this service.

Kayne Anderson will make a good faith effort to process your request without undue delay and within the timeframe provided by applicable law. You are also entitled to have Kayne Anderson modify or delete any information that you believe is incorrect or out of date. Kayne Anderson reserves the right to limit or deny access to personal information where providing such information would be unreasonably burdensome or expensive or as otherwise permissible under relevant laws. If Kayne Anderson determines that access cannot be provided in any particular instance, Kayne Anderson will provide the individual requesting access with an explanation of why it has made that determination and a contact point for any further inquiries.

What Rights Do California Clients Have?

Under the California Consumer Privacy Act (CCPA), clients domiciled in California have certain rights with respect to their personal information. In particular, you may have the right to:

- Request that we disclose, free of charge, the categories and specifics of the PI we collect about you as a California resident (and/or, if applicable, sell or otherwise disclose to a third party for business purposes). Currently, however, Kayne Anderson does not sell personal information.
- Choose to opt-out of the sale of personal information. Currently, however, Kayne Anderson does not sell personal information.
- Request that we delete the PI we have collected. Following our verification of the request, we will comply with the request and delete any or all of the PI in our possession that we collected from you and/or any or all such PI in the possession of our service providers, unless otherwise restricted by law or regulation. However, withdrawing your consent for us to collect, process, use, transfer and store your data may impact your ability to invest in our funds.

Non-Discrimination for Exercising Your CCPA Right

We follow the requirements of California Civil Code §1798.125, and will not discriminate against any consumer who exercises the rights under the CCPA. However, withdrawing your consent for us to collect, process, use, transfer and store your data may impact your ability to invest in our funds.

Contact Us

If you have questions, concerns, or suggestions related to our Notice or our privacy practices, contact the Investor Relations Team or Kayne's Chief Compliance Officer, Michael O'Neil, at:

KA Fund Advisors, LLC
717 Texas Avenue, Suite 2200
Houston, TX 77002

Website: <https://www.kaynefunds.com/>
Email Address: CEF@kayneanderson.com
Toll Free Phone Number: 877-657-3863

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
PRIVACY POLICY NOTICE
(UNAUDITED)

Changes to this Privacy Notice

We reserve the right to update this Notice at any time to reflect changes in our policies concerning the collection and use of personal information.

This Privacy Notice was last revised on January 16, 2020.

KAYNE ANDERSON ENERGY INFRASTRUCTURE FUND, INC.
RESULTS OF ANNUAL MEETING OF STOCKHOLDERS
(UNAUDITED)

On April 8, 2026, the Company held its annual meeting of stockholders where the following matters were approved by stockholders. As of the record date of February 18, 2026 (the “Record Date”), the Company had 169,126,038 outstanding shares of common stock and 6,144,117 outstanding shares of mandatory redeemable preferred stock, each of which was entitled to cast one vote. Represented in person or by proxy at this meeting were a total of 142,029,515 shares of common stock and mandatory redeemable preferred stock, constituting a quorum.

- (i) The election of Carita S. Walker as director, to serve for a term of three years until the Company’s 2029 annual meeting of stockholders and until her successor is duly elected and qualified.
 - (a) The election of Ms. Walker required the affirmative vote of the holders of a majority of the Company’s mandatory redeemable preferred stock outstanding as of the Record Date, voting as a separate class. All 6,008,117 shares voted on this matter were cast in favor of Ms. Walker’s election, with no votes cast against or withheld.

As a result of the vote on this matter Ms. Walker was elected to serve as director of the Company for a three-year term.

- (ii) The ratification of PricewaterhouseCoopers LLP as the Company’s independent registered public accounting firm for the fiscal year ending November 30, 2026.

Approval of this proposal required the affirmative vote of a majority of the votes cast by the holders of the Company’s common stock and mandatory redeemable preferred stock outstanding as of the Record Date, voting together as a single class. For purposes of the vote on this proposal, abstentions were not counted as votes cast and had no effect on the result of the vote, and there were no broker non-votes.

On this matter, 126,993,038 shares were cast in favor, 13,931,870 shares were cast against and 1,104,607 shares abstained.

As a result of the vote on this matter, the proposal was approved.

Directors and Corporate Officers

James C. Baker, Jr.

Holli C. Ladhani

Michael J. Hennigan

Michael N. Mears

William H. Shea, Jr.

Carita S. Walker

Harrison J. Little

A. Colby Parker

Ron M. Logan, Jr.

Michael J. O'Neil

Gordon H. Hamilton

Adriana I. Jimenez

Mark V. Mangilit

Investment Adviser

KA Fund Advisors, LLC

717 Texas Avenue, Suite 2200

Houston, TX 77002

2121 Avenue of the Stars, 9th Floor

Los Angeles, CA 90067

Custodian

U.S. Bank, N.A

1555 Rivercenter Drive

Milwaukee, WI 53212

Chairman of the Board of Directors,
President and Chief Executive Officer

Lead Independent Director

Director

Director

Director

Director

Executive Vice President

Chief Financial Officer and Treasurer

Executive Vice President

Executive Vice President and Secretary

Vice President

Vice President

Chief Compliance Officer

Administrator

Ultimus Fund Solutions, LLC

225 Pictoria Drive, Suite 450

Cincinnati, OH 45246

Stock Transfer Agent and Registrar

Equiniti Trust Company, LLC

48 Wall Street, Floor 23

New York, NY 10005

(888) 888-0317

Independent Registered Public Accounting Firm

PricewaterhouseCoopers LLP

601 S. Figueroa Street, Suite 900

Los Angeles, CA 90017

Legal Counsel

Paul Hastings LLP

101 California Street, Forty-Eighth Floor

San Francisco, CA 94111

Please visit us on the web at www.kaynefunds.com or call us toll-free at 1-877-657-3863.



This report, including the financial statements herein, is made available to stockholders of the Company for their information. It is not a prospectus, circular or representation intended for use in the purchase or sale of shares of the Company or of any securities mentioned in this report.